

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>401235067</u>			
Date Received: <u>04/20/2017</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10071 Contact Name Matt Barber
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8188
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202 Email: mbarber@billbarrettcorp.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 43313 00 OGCC Facility ID Number: 446319
 Well/Facility Name: Will Trust Well/Facility Number: 6-62-3-4841B2
 Location QtrQtr: NWSW Section: 3 Township: 6N Range: 62W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.514606 PDOP Reading 1.5 Date of Measurement 12/14/2015
 Longitude -104.317006 GPS Instrument Operator's Name Darren Shanks

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

<u>2069</u>	<u>FSL</u>	<u>300</u>	<u>FWL</u>
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Change of **Surface** Footage **To** Exterior Section Lines:

<u>2069</u>	<u>FSL</u>	<u>275</u>	<u>FWL</u>
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Current **Surface** Location **From** QtrQtr NWSW Sec 3

Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr NWSW Sec 3

Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>1480</u>	<u>FSL</u>	<u>500</u>	<u>FWL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>1826</u>	<u>FSL</u>	<u>500</u>	<u>FWL</u>	**
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Current **Top of Productive Zone** Location **From** Sec 3

Twp <u>6N</u>	Range <u>62W</u>
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New **Top of Productive Zone** Location **To** Sec 3

Twp <u>6N</u>	Range <u>62W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>1480</u>	<u>FSL</u>	<u>500</u>	<u>FEL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>1883</u>	<u>FSL</u>	<u>500</u>	<u>FEL</u>	**
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Current **Bottomhole** Location Sec 2 Twp 6N Range 62W

** attach deviated drilling plan

New **Bottomhole** Location Sec 2 Twp 6N Range 62W

Is location in High Density Area? No

Distance, in feet, to nearest building 2003, public road: 267, above ground utility: 2062, railroad: 5280,
 property line: 275, lease line: 0, well in same formation: 609

Ground Elevation 4818 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/15/2017

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

BBC is moving the SHL within the approved pad to reach a new LP, which moves approximately 346 ft northerly, and BHL, which moves approximately 403 ft northerly. Casing and cement plans have been updated because of the SHL, LP, & BHL footage changes.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	800	397	800	0
First String	8	3		4	7				26	0	6832	689	6832	600
1ST LINER	6	1		8	4	1		2	11.6	6100	16436	687	16436	6100

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

BBC is moving the SHL within the approved pad, to reach the new LP and BHL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber
Title: Sr. Permit Analyst Email: mbarber@billbarrettcorp.com Date: 4/20/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 9/26/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	This Sundry Notice Form 4 authorizes changes the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator replied with 609' from closest well. Permitting Review Complete.	09/26/2017
Permit	Sent a 2nd email request to operator. Will withdrawn on 10/1/17 if no reply.	09/22/2017
Permit	ON HOLD: requesting a correction to the distance to the nearest well and/or discription of how measured.	05/01/2017

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401235067	SUNDRY NOTICE APPROVED-LOC-NAME-DRLG-CSG
401235552	DIRECTIONAL DATA
401235554	WELL LOCATION PLAT
401235557	DEVIATED DRILLING PLAN
401249045	OFFSET WELL EVALUATION
401268736	DIRECTIONAL DATA
401414090	FORM 4 SUBMITTED

Total Attach: 7 Files