

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401234945			
Date Received: 04/20/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10071</u>	Contact Name <u>Matt Barber</u>
Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8188</u>
Address: <u>1099 18TH ST STE 2300</u>	Fax: <u>(303) 291-0420</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mbarber@billbarrettcorp.com</u>

API Number : 05- <u>123</u> <u>43316</u> <u>00</u>	OGCC Facility ID Number: <u>446323</u>
Well/Facility Name: <u>Will Trust</u>	Well/Facility Number: <u>6-62-3-3340B2</u>
Location QtrQtr: <u>NWSW</u> Section: <u>3</u> Township: <u>6N</u> Range: <u>62W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>	
Federal, Indian or State Lease Number: _____	

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.514647 PDOP Reading 1.5 Date of Measurement 12/15/2015
Longitude -104.317006 GPS Instrument Operator's Name Darren Shanks

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWSW Sec 3

New **Surface** Location **To** QtrQtr NWSW Sec 3

FNL/FSL		FEL/FWL	
<u>2099</u>	<u>FSL</u>	<u>300</u>	<u>FWL</u>
<u>2084</u>	<u>FSL</u>	<u>275</u>	<u>FWL</u>
Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>	

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 3

New **Top of Productive Zone** Location **To** Sec 3

<u>2090</u>	<u>FSL</u>	<u>500</u>	<u>FWL</u>
<u>2435</u>	<u>FSL</u>	<u>500</u>	<u>FWL</u> **
Twp <u>6N</u>	Range <u>62W</u>		
Twp <u>6N</u>	Range <u>62W</u>		
<u>2090</u>	<u>FSL</u>	<u>500</u>	<u>FEL</u>
<u>2511</u>	<u>FSL</u>	<u>500</u>	<u>FEL</u> **

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 2 Twp 6N

New **Bottomhole** Location Sec 2 Twp 6N

Range <u>62W</u>	** attach deviated drilling plan
Range <u>62W</u>	

Is location in High Density Area? No

Distance, in feet, to nearest building 2017, public road: 266, above ground utility: 2077, railroad: 5280,
property line: 275, lease line: 0, well in same formation: 609

Ground Elevation 4819 feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES			
<input type="checkbox"/>	REMOVE FROM SURFACE BOND	Signed surface use agreement is a required attachment	
<input checked="" type="checkbox"/>	CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER		
From:	Name	WILL TRUST	Number 6-62-3-3340B2 Effective Date: 03/16/2017
To:	Name	Will Trust	Number 6-62-3-3340B
<input type="checkbox"/>	ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.		
<input type="checkbox"/>	WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.		
<input type="checkbox"/>	PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permitted and constructed pit requires closure per Rule 905)		
<input type="checkbox"/>	CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908)		
OIL & GAS LOCATION ID Number:			
<input type="checkbox"/>	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.		
<input type="checkbox"/>	Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.		
Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.			
<input type="checkbox"/>	REQUEST FOR CONFIDENTIAL STATUS		
<input type="checkbox"/>	DIGITAL WELL LOG UPLOAD		
<input type="checkbox"/>	DOCUMENTS SUBMITTED	Purpose of Submission:	

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 04/15/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Will Trust 6-62-3-3340B2 name change to the Will Trust 6-62-3-3340B
SHL will be moved 15' to the South and 25' to the West.
TPZ will be moved 345' North and remains the same as currently approved at 500' FWL
BHL will be moved 421' North and remains the same as currently approved at 500' FEL.
Casing and cement plans have been updated because of the SHL, TPZ, & BHL footage changes.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	800	397	800	0
First String	8	3		4	7				26	0	6843	690	6843	600
1ST LINER	6	1		8	4	1		2	11.6	6100	16447	688	16447	6100

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

BBC is moving the SHL within the approved pad, to reach the new LP and BHL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber
Title: Sr. Permit Analyst Email: mbarber@billbarrettcorp.com Date: 4/20/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 9/26/2017

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	This Sundry Notice Form 4 authorizes changes the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator distance the nearest well correct. Permitting Review Complete.	09/26/2017
Permit	Sent a 2nd email request to operator. Will withdrawn on 10/1/17 if no reply.	09/22/2017
Permit	ON HOLD: requesting a correction to the distance to the nearest well and/or discription of how measured.	05/01/2017
Engineer	Updated Engineering tab comment as provided by the operator on 4/25/2017.	04/25/2017

Total: 4 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401234945	SUNDRY NOTICE APPROVED-LOC-NAME-DRLG-CSG
401235023	DIRECTIONAL DATA
401235026	DEVIATED DRILLING PLAN
401235029	WELL LOCATION PLAT
401249042	OFFSET WELL EVALUATION
401414089	FORM 4 SUBMITTED

Total Attach: 6 Files