

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401411710

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Troy Owens
2. Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 557-8303
3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 Fax: Email: towens@extractionog.com

5. API Number 05-123-43924-00 6. County: WELD
7. Well Name: Kiteley Well Number: 8
8. Location: QtrQtr: NWSW Section: 21 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/13/2017 End Date: 05/20/2017 Date of First Production this formation: 08/08/2017

Perforations Top: 7284 Bottom: 11512 No. Holes: 1009 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [ ]

29 stage plug and perf; 115852 total bbls of fresh/recycled water and 7.5% HCl acid pumped; 11600370 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 115852 Max pressure during treatment (psi): 8579
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 33 Number of staged intervals: 29
Recycled water used in treatment (bbl): 4644 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 111175 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11600370 Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/09/2017 Hours: 12 Bbl oil: 191 Mcf Gas: 237 Bbl H2O: 389
Calculated 24 hour rate: Bbl oil: 382 Mcf Gas: 474 Bbl H2O: 778 GOR: 1241
Test Method: Measured Casing PSI: 1624 Tubing PSI: 1471 Choke Size: 18/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1276 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7241 Tbg setting date: 06/21/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Footage: 775 FSL; 490 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Completions Engineer Date: \_\_\_\_\_ Email: towens@extractionog.com

### Attachment Check List

**Att Doc Num**      **Name**

401411719	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)