

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401410513

Date Received:

09/21/2017

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

452218

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>UTAH GAS OP LTD DBA UTAH GAS CORP</u>	Operator No: <u>10539</u>	Phone Numbers
Address: <u>1125 ESCALANTE DR</u>		Phone: <u>(970) 9019007</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(970) 9019007</u>
Contact Person: <u>Matt Kasten</u>		Email: <u>matt.kasten@dirco.info</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401406905

Initial Report Date: 09/19/2017 Date of Discovery: 09/18/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 24 TWP 6S RNG 104W MERIDIAN 6

Latitude: 39.523355 Longitude: -108.946506

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 322479
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear

Surface Owner: FEE Other(Specify): Mckenzie Flanigan - Raptor Y Ranch

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine inspection, the secondary containment had visual staining within the lined secondary containment. Around the dump line the secondary containment had been tore and free fluid had escaped through the tear. It is unknown how much was lost at this time due to this location has not been serviced since the transition from Encana to Utah Gas Corp but from the last gauging, there was not more that 20 bbl in the tank. The tank has obvious corrosion on the sides and possibly the bottom. The tank, piping, and secondary containment will have to be removed/replaced for soils to be inspected more. When a more accurate number for fluid lost is found, it will be presented in the Form 19 supplemental or in supplemental documents after remediation has started. A Form 27 is being drafted and will be submitted shortly for approval. The location was inspected last in June 2017, and a leak was not found during that time.

List Agencies and Other Parties Notified:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 10517

OPERATOR COMMENTS:

Attn: Stan Spencer

Form 19 closure request, proceeding under REM # 10517

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Matt Kasten

Title: Env. Consultant Date: 09/21/2017 Email: matt.kasten@dirtyco.info

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

401410513	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401412045	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Complete assessment and remediation per approved F-27, REM 10517	09/25/2017
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Total: 1 comment(s)