

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401411677

Date Received:

09/22/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452298

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION LLC</u>	Operator No: <u>10261</u>	<b>Phone Numbers</b>
Address: <u>730 17TH ST STE 610</u>		Phone: <u>(303) 8932503</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Meagan Miller</u>		Mobile: <u>( )</u>
		Email: <u>mmiller@bayswater.us</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401411677

Initial Report Date: 09/22/2017      Date of Discovery: 09/22/2017      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 27 TWP 7N RNG 65W MERIDIAN 6Latitude: 40.541333 Longitude: -104.654861Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 2-3 bbl oil released from flowline puncture

#### **Land Use:**

Current Land Use: CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: SunnySurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A flowline from the Meyring 13-27 has encountered a breach. We are speculating that the rupture in the line was caused by the corn cutting equipment, or may have provided a way to get to surface when it went over the flowline. The flowline was closed on both ends, and has a capacity of 8 bbls in the line. It is estimated that 2-3 bbls was released from the line and traveled down a few of the cord row trenches. Berms are being built on either side of the travel oil, which has now soaked into the shallow surface ground. Booms and absorbent pads will be placed down the corn trenches until line locates can be called in.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/22/2017	COGCC	Rick Allison	-	emailed

**OPERATOR COMMENTS:**

A map and additional details will be submitted on a supplemental Form 19.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Meagan M. Miller  
Title: Environmental Specialist Date: 09/22/2017 Email: mmiller@bayswater.us

**COA Type** **Description**

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**Attachment Check List**

**Att Doc Num** **Name**

401411677	SPILL/RELEASE REPORT(INITIAL)
401411912	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC revised the Lat/Lon based on email from Operator. Operator confirmed that Surface Owner and LGD were notified - email attached.	09/25/2017

Total: 1 comment(s)