



**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).



Complete the Attachment Checklist

Survey Plat		
Directional Survey		
Surface Equip. Diagram		
Technical Info. Page		
Other		

1. OGCC Operator Number: 69175		4. Contact Name and Telephone Name: Eric R. Stearns, VP of Exploration & Development Phone: (304) 842-3597 Fax: (304) 842-0913	
2. Name of Operator: Petroleum Development Corporation		6. County: Weld	
3. Address: 103 East Main Street, P.O. Box 26		7. Well Name: Wells Ranch	
City: Bridgeport	State: WV	ZIP: 26330	8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, SEC 10, T5N, R63W, 6th
5. API Number: 05-123-20658-00		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
10. Field Name: WATTENBERG		Field Number: 90750	
11. Federal, Indian or State lease Number: N/A		15. Well Classification <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Coalbed <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input type="checkbox"/> Other:	
12. Spud Date: 12/22/01		12. Date TD: 01/11/01	
16. Total Depth: MD 6915' TVD (same)		17. Plug Back Total: MD 6835' TVD same	
14. Date Completed or D&A: 01/16/02		19. Elevations GR 4670' KB 4680'	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No **One copy of all electronic and mud logs must be submitted.**			
20. List Electric Log Run: Gamma Ray, Comp Neutron, Induction, Comp Density			

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cement

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	361' ✓	255	0'	361'	<input type="checkbox"/>	XX
PROD	7 7/8"	4 1/2"	10.5#	0'	6835'	180 "G"	5900'	6835'	XX ✓	<input type="checkbox"/>
Stage Cement										
PROD	7 7/8"	4 1/2"	10.5#	0'	6835'	220 Lite	3195'	5900'	XX	<input type="checkbox"/>
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2656'	3439'	<input type="checkbox"/>	<input type="checkbox"/>	*** All DST and Core analysis must be submitted to COGCC. ***
PARKMAN	3439'	4198'	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4198'	4503'	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4503'	6342'	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6342'	6595'	<input type="checkbox"/>	<input type="checkbox"/>	
FT. HAYES	6595'	6634'	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6634'	6645'	<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	6645'	6680'	<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6680'	6915'	<input type="checkbox"/>	<input type="checkbox"/>	
LTD	6915'		<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith

Signed: Title: Geologist Date: 3/15/02