



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

Complete the
Attachment Checklist

1. OGCC Operator Number: 69175
2. Name of Operator: Petroleum Development Corporation
3. Address: 103 East Main Street, P.O. Box 26
City: Bridgeport State: WV ZIP: 26330
4. Contact Name and Telephone
Name: Eric R. Stearns, VP of Exploration & Development
Phone: (304) 842-3597
Fax: (304) 842-0913

Survey Plat	Oper	OGC
Directional Survey		
Surface Equip. Diagram		
Technical Info. Page		
Other		

5. API Number: 05-123-20658-00
6. County: Weld
7. Well Name: Wells Ranch
Well Number: #42-10
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, SEC 10, T5N, R63W, 6th
9. Was a directional survey run? Y X N
Footage at Surface: 1982' FNL X 666' FEL
If directional, footage at Top of Prod. Zone: N/A
If directional, footage at Bottom Hole: N/A
10. Field Name: WATTENBERG
Field Number: 90750
11. Federal, Indian or State lease Number: N/A

15. Well Classification
___ Dry ___X___ Oil ___X___ Gas
___ Coalbed
___ Stratigraphic ___ Disposal
___ Enhanced Recovery
___ Gas Storage ___ Observation
___ Other:

12. Spud Date: 12/22/01 12. Date TD: 01/11/01 14. Date Completed or D&A: 01/16/02
16. Total Depth: MD 6915' TVD (same) 17. Plug Back Total: MD 6835' TVD same
18. Was a Mud Log Run? Yes X No
One copy of all electronic and mud logs must be submitted.
19. Elevations
GR 4670' KB 4680'

20. List Electric Log Run: Gamma Ray, Comp Neutron, Induction, Comp Density
21. CASING, LINER and CEMENT
Submit contractor's cement job summary for each string cement

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	361' ✓	255	0'	361' ✓	□	XX
PROD	7 7/8"	4 1/2"	10.5#	0'	6835'	180 "G"	5900'	6835'	XX	□
Stage Cement									□	□
									□	□
PROD	7 7/8"	4 1/2"	10.5#	0'	6835'	220 Lite	3195'	5900'	XX	□
Stage Cement									□	□
									□	□
Stage Cement									□	□
									□	□
									□	□
									□	□
									□	□

22. FORMATION LOG INTERVALS and TEST ZONES
*** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2656'	3439'	□	□	
PARKMAN	3439'	4198'	□	□	
SUSSEX	4198'	4503'	□	□	
SHANNON	4503'	6342'	□	□	
NIOBRARA	6342'	6595'	□	□	
FT. HAYES	6595'	6634'	□	□	
CODELL	6634'	6645'	□	□	
CARLILE	6645'	6680'	□	□	
GREENHORN	6680'	6915'	□	□	
LTD	6915'		□	□	
			□	□	
			□	□	
			□	□	
			□	□	
			□	□	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith
Signed: [Signature] Title: Geologist Date: 3/15/02