



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2242**

Lease & Well Number: **Brown 14-2**

Date: **8/24/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



FIELD RECEIPT

TN # FL2242

Service Location: Brighton, Colorado 303-857-7948
 Service Address: 821 County Road 27, Brighton, CO 80603

Service Date: 8/24/2017
 Customer: PDC Energy, Inc.
 Address: PO Box 26
 Attn: Accounts Payable
 City: Bridgeport
 State: WV 26330
 Customer Rep: Ryan Beam

Well Name: Brown 14-2
 County: Weld
 State: Colorado
 API #: 01-123-24084

Job Type: Surface Plug
 Service Supervisor: Doran, Ben
 Pump #1: 745033
 Pump #2:

FEF #	Description	unit of measure	unit price	quantity	gross	disc	net
CM006	O-Tex Ultra Premium Cement (94lbs/ft ³)	9/SACK	\$ 38.20	61	\$2,144.79	58%	\$1,026.81
CT001	Pump Charge 0-1000'	4-HRS	\$ 2,030.88	1	\$2,190.88	58%	\$878.17
JM001	Data Acquisition System	JOB	\$ 1,437.48	1	\$1,137.48	58%	\$603.74
AE014	Environmental Fee*	JOB	\$ 228.69	1	\$228.69	58%	\$96.05
ML001	Pickup Mileage	UNTMIL	\$ 4.26	51	\$213.00	58%	\$89.46
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	\$ 7.32	51	\$336.00	58%	\$153.72
ML003	Bulk Cement Delivery/Return	MILE	\$ 2.95	235	\$693.25	58%	\$291.17
MX001	Bulk Material Mixing Service Charge	SCF	\$ 3.27	101	\$327.00	58%	\$137.34
					\$7,101.09		\$3,276.46

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
 Customer Authorized Agent: _____



Job Summary

Ticket Number **FL2242** Ticket Date **8/24/2017**

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-24084
WELL NAME	RIG	JOB TYPE
Brown 14-2	Ranger #22	Surface Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESW 2 - 6N - 63W	Doran, Ben	Ryan Beam

EMPLOYEES		
<i>Vieaux, Jon</i>		
<i>Field, Tony</i>		
	<i>Cicalla, David</i>	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	0	650		
Production	4.5	11.6		0	650		

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
 Type: **Surface Plug**
 Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

Stage 2: From Depth (ft): To Depth (ft):
 Type:
 Top Off Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	<input type="text" value="10"/> bbls of <input type="text" value="Fresh Water"/>	Calculated Displacement (bbl):	<input type="text"/>	Stage 1	Stage 2
	<input type="text"/>	Actual Displacement (bbl):	<input type="text"/>		
Total Preflush/Spacer Volume (bbl):	<input type="text" value="10"/>	Plug Bump (Y/N):	<input type="text"/>	Bump Pressure (psi):	<input type="text"/>
Total Slurry Volume (bbl):	<input type="text" value="13"/>	Lost Returns (Y/N):	<input type="text"/>	(if Y, when)	<input type="text"/>
Total Fluid Pumped	<input type="text" value="23"/>				
Returns to Surface:	<input type="text" value="Cement"/> <input type="text" value="0.5"/> bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using
O - TEX Pumping

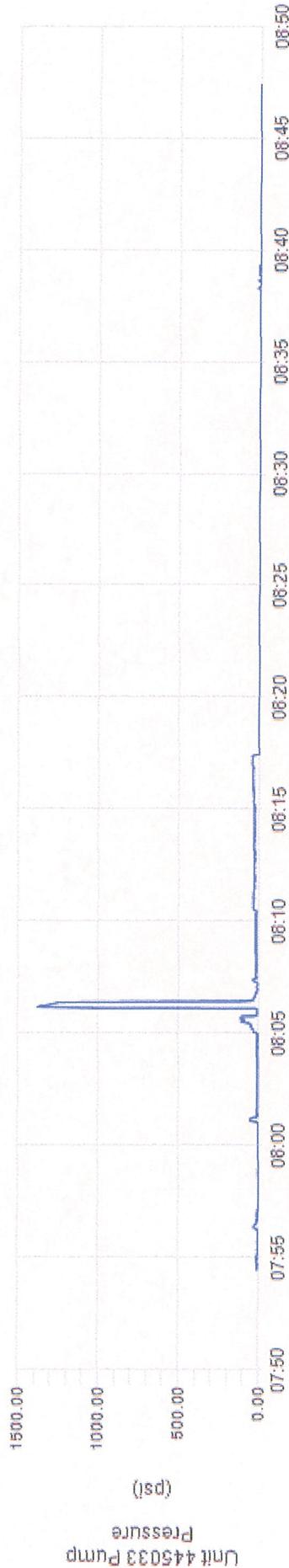
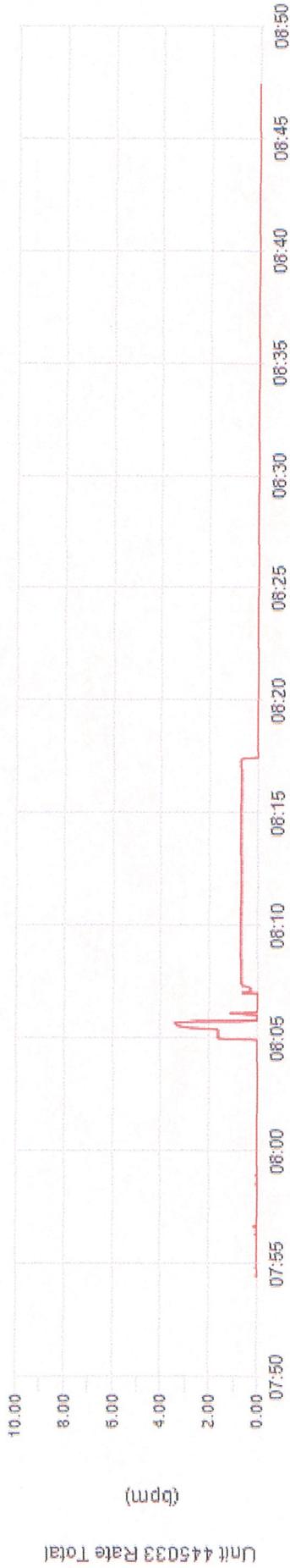
Customer Representative Signature: _____



Client PDC
Ticket No. 2242
Location
Comments

Client Rep Ryan Beam
Well Name Brown 14-2
Job Type Abandonment Plugs

Supervisor Ben Doran
Unit No. 445033
Service District Brighton
Job Date 08/24/2017





Sater Tools and Services LLC, 2424 6th Ave, Greeley Co 80631

Office 970-356-4644 Fax 970-356-0185

Field Ticket #

19898

Date

8/24/2017

N2

19898

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1					\$0.00
2					0.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9	Rental 2-3/8 of TIW valve	1	275.00	35%	178.75
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$178.75
SERVICE MANS TIME					\$0.00
					0.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$0.00
MILEAGE					\$0.00
					0.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$0.00
TOTAL CHARGES:					\$178.75
Tax:					\$5.18
TOTAL CHARGES:					\$183.93

Terms: Net 30 Days

Total Service & Material:

Tax: \$5.18

TOTAL CHARGES: \$183.93

Authorized Agent: \$

Date: 8/24/17

RANGER ENERGY SERVICES, LLC

WIRESLINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001747	
Well Name: BROWN 14-2		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #22	
SERVICE NOTES: JCGR to 6800' / STS CIBP set 6756' with 2 sx cement / STS CIBP set 6460' with 2 sx cement				Date: 8/23/2017	Wireline Unit # WL002	
					Engineer: J. JOHNSON	
					Operator: T. VAN NEST	
					Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00	70%	\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00	65%	\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00	70%	\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	6800	\$ 0.30	70%	\$ 612.00
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00	73%	\$ 110.00
3	8000-001	Bridge Plug Depth Charge	6756	\$ 0.30	70%	\$ 608.04
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	73%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
	7000-006	Dump Bailer Depth Charge	6756	\$ 0.30	70%	\$ 608.04
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	74%	\$ 110.00
4	8000-001	Bridge Plug Depth Charge	6460	\$ 0.30	70%	\$ 581.40
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	73%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
5	7000-006	Dump Bailer Depth Charge	6460	\$ 0.30	70%	\$ 581.40
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	78%	\$ 110.00
6					66%	
7					66%	
					51%	
8	8000-014	Standard Set Power Charge	2	\$ 250.00		\$ 500.00

SUB TOTAL	\$	5,610.38
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	5,610.38

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
----------------------------	-------------------------------	---

The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.