



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE #		Date: 8/23/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well BROWN 14-2		Order #
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	10.00	@ \$275.00	\$2,750.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	11.00	@ \$48.00	\$528.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$210.00	\$210.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$698.70 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$3,959.30			

Description of Work Start Time 6:00 AM Stop Time 6:00 PM

6:00 AM TO 7:00 AM SAFETY MEETING IN THE SHOP. 7:00 AM TO 7:30 AM CREW TRAVEL TO LOCATION, JSA SAFETY MEETING CHECK PRESSURE 1100/800 PSI OPEN TO TANK LOAD WELL ROLL THE HOLE CLEAN AND NIPPLE UP BOP AND PULL TALLY 30 JTS TO DERRECK AND LAYDOWN 181 JTS AND 10' SUB TOTAL 211 JTS & 10' SUB RIG UP RANGER WIRE LINE RUN GAUGE RING AT @ 6800' AND RUN 2 PLUGS 1SET AT @ 6756' WITH 2 SXS 15.8 # ON TOP AND SET 2ND PLUG AT @ 6460' WITH 2 SXS 15.8 # CEMENT ON TOP RIG DOWN WIRE LINE AND TRIP IN WITH 30 JTS AT BREAK CIRCULATION ROLL THE HOLE CLEAN AND TESTING AT 1000 PSI TESTING GOOD CLOSE BOP LOCK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN. { 6:00 AM TO 7:00 AM IS NON REV TIME FOR SAFETY MEETING IN THE SHOP }

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Alonzo, Julio	10.00	1.00	1.00	12.00
Derrick	Espino Pedro, Jose	10.00	1.00	1.00	12.00
FloorHand	Aguilar, Manuel Q	10.00	1.00	1.00	12.00
FloorHand	Lara Barrios, Luis A	10.00	1.00	1.00	12.00

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



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	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.00 @	\$275.00	\$3,025.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$48.00	\$576.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$210.00	\$210.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$747.15 (15.00%)

TOTAL BILLABLE AMOUNT \$4,233.85

Description of Work Start Time 6:00 AM Stop Time 6:00 PM

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION.
JSA SAFETY MEETING CHECK PRESSURE 0/0 OPEN TO TANK LAYDOWN 10 JTS IN THE TRAILER RIG UP O-TEX CEMENT CREW AND PUMPED CEMENT WITH 20 JTS AT 643.96' PUMPED CEMENT RIG DOWN CEMENT CREW AND WASH ALL EQUIPMENT AND NIPPLE DOWN BOP AND PUT MORE CEMENT TO TOP OFF TOTAL CEMENT = 54 SACK 11 BBLs PUT VALVE IN THE CASING RACK UP PUMP AND TANK AND RIG DOWN PUT FENCE CLEAN LOCATION AND MOVE THE RIG TO NEXT LOCATION SPOT IN ALL EQUIPMENT AND RIG UP RIG UP PUMP AND TANK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Alonzo, Julio	11.00	1.00	0.00	12.00
Derrick	Espino Pedro, Jose	11.00	1.00	0.00	12.00
FloorHand	Aguilar, Manuel Q	11.00	1.00	0.00	12.00
FloorHand	Lara Barrios, Luis A	11.00	1.00	0.00	12.00

No Unreported Incidents Per My
Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2242**

Lease & Well Number: **Brown 14-2**

Date: **8/24/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

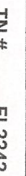
Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



TN # EI 3343

Job Type: **Surface Plug**

Se vice	Doran, Ben
Supervisor:	

Pump #1	745033
Pump #2	

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CEMENTING JOB LOG

Project Number	Job Date
FL2242	8/24/2017
State	County
Colorado	Weld
Customer Representative	Phone
Ryan Beam	970-405-8585
API Number	
05-123-24084	

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

[illegible]

JOB CALCULATIONS

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[illegible]

ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW



Job Summary

Ticket Number

TN#

FL2242

Ticket Date

8/24/2017

COUNTY

COMPANY

API Number

Weld

PDC Energy, Inc.

05-123-24084

WELL NAME

RIG

JOB TYPE

Brown 14-2

Ranger #22

Surface Plug

SURFACE WELL LOCATION

O-TEX Field Supervisor

CUSTOMER REP

NESW 2 - 6N - 63W

Doran, Ben

Ryan Beam

EMPLOYEES

Vieaux, Jon

Field, Tony

Cicalla, David

WELL PROFILE

Max Treating Pressure (psi):

Bottom Hole Static Temperature (°F):

0

Bottom Hole Circulating Temperature (°F):

Well Type:

Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	0	650		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6		0	650		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:

From Depth (ft):

0

To Depth (ft):

650

Type: Surface Plug

Volume (sacks):

54

Volume (bbls):

11

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

100% Class G

15.8

1.15

5.00

Stage 2:

From Depth (ft):

0

To Depth (ft):

129

Type:

Top Off Volume (sacks):

10

Volume (bbls):

2

Cement & Additives:

Density (ppg)

Yield (ft³/sk)

Water Req.

100% Class G

15.8

1.15

5.00

SUMMARY

Preflushes:

10 bbls of

Fresh Water

bbls of

bbls of

Total Preflush/Spacer Volume (bbl):

10

Total Slurry Volume (bbl):

13

Total Fluid Pumped

23

Returns to Surface:

Cement

0.5 bbls

Calculated Displacement (bbl):

Actual Displacement (bbl):

Plug Bump (Y/N):

Bump Pressure (psi):

Lost Returns (Y/N):

(if Y, when)

Job Notes (fluids
pumped / procedures /
tools / etc.):

Thank You For Using

O - TEX Pumping

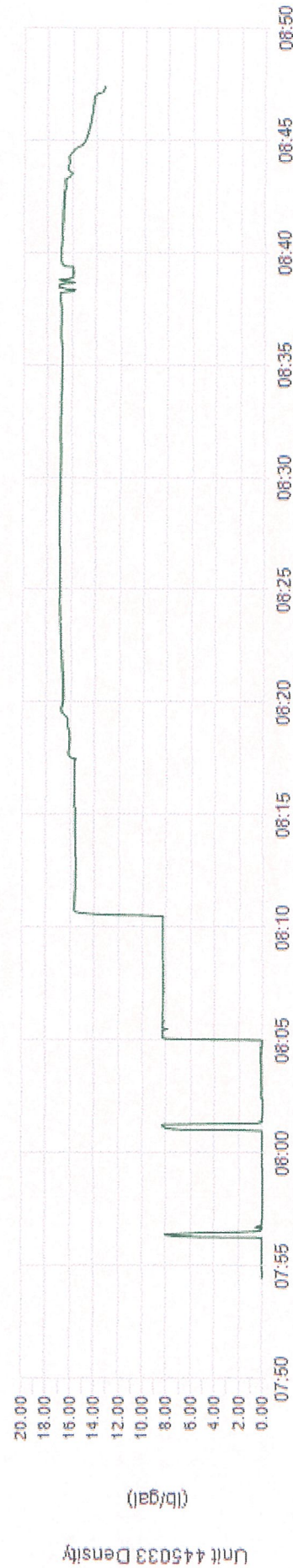
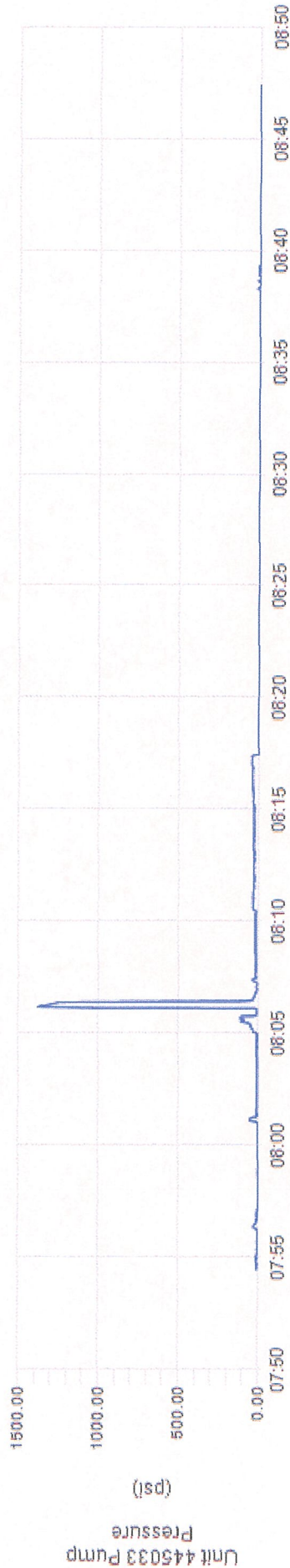
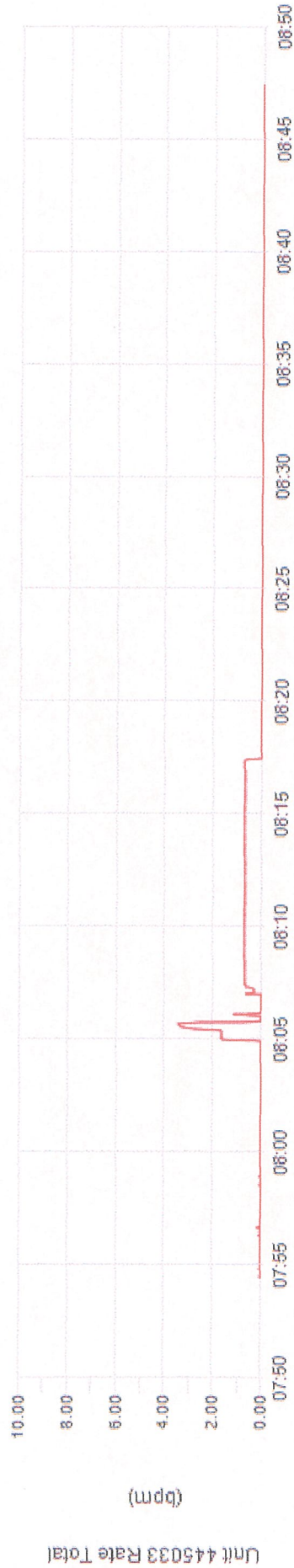
Customer Representative Signature:



Client PDC
Ticket No. 2242
Location
Comments

Client Rep Ryan Beam
Well Name Brown 14-2
Job Type Abandonment Plugs

Supervisor Ben Doran
Unit No. 445033
Service District Brighton
Job Date 08/24/2017



WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

19884

Date

8/23/2017

192 19884

Bill To Customer:		PD C	PO#	Lease Name:		Brown	Well #	13-2
Address:		3801 Carson Ave		County:	Weld	CO	Invoice \	13-2
City:		Evans		Job Type:			OCSG #:	
State:		CO		Casing Sz & Wt:				
Ordered By:		Zip: 80620		Service Man				
		Ryan Beam						
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL			
1	Sale of 4-1/2 D & H CIBP	2	700.00		\$1,400.00			
2					0.00			
3					0.00			
4					0.00			
5					0.00			
6					0.00			
7					0.00			
8					0.00			
9					0.00			
10					0.00			
11					0.00			
12					0.00			
13					0.00			
14					0.00			
Subtotal Taxable Charges								\$1,400.00
SERVICE MANS TIME								
								\$0.00
								0.00
								0.00
								0.00
								0.00
Subtotal Non-Taxable Charges								\$0.00
MILEAGE								
								\$0.00
								0.00
								0.00
								0.00
Subtotal Non-Taxable Charges								\$0.00
Terms: Net 30 Days								
Total Service & Material:								\$1,400.00
Tax:								\$40.60
TOTAL CHARGES:								\$1,440.60

Authorized Agent: _____

Date: _____



RANGER ENERGY SERVICES, LLC

WIRELINER DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001747
Well Name: BROWN 14-2	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #22
SERVICE NOTES: JCGR to 6800' / STS CIBP set 6756' with 2 sx cement / STS CIBP set 6460' with 2 sx cement			Date: 8/23/2017	Wireline Unit # WL002 Engineer: J. JOHNSON Operator: T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00	70%	\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00	65%	\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00	70%	\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	6800	\$ 0.30	70%	\$ 612.00
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00	73%	\$ 110.00
3	8000-001	Bridge Plug Depth Charge	6756	\$ 0.30	70%	\$ 608.04
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	73%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
	7000-006	Dump Bailer Depth Charge	6756	\$ 0.30	70%	\$ 608.04
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	73%	\$ 110.00
4	8000-001	Bridge Plug Depth Charge	6460	\$ 0.30	70%	\$ 581.40
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	73%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
5	7000-006	Dump Bailer Depth Charge	6460	\$ 0.30	70%	\$ 581.40
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	73%	\$ 110.00
6					66%	
					65%	
					64%	
7					66%	
					65%	
					64%	
8	8000-014	Standard Set Power Charge	2	\$ 250.00		\$ 500.00

SUB TOTAL \$ 5,610.38
Bulk Discount \$ -
TAX \$ -
TOTAL \$ 5,610.38

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.