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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 8960	Contact Name and Telephone Russell Schucker	Oper	OGCC
Name of Operator: Bonanza Creek energy	No: (720) 440-6100	Pressure Chart	
Address: 410 17th St	Email: rschucker@bonanzacrk.com	Cement Bond Log	
City: Denver State: CO Zip: 80202		Tracer Survey	
API Number: 057 06454 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: McCallum Well/Facility Number: #182		Inspection Number	680401745
Location QtrQtr: SWSE Section: 34 Township: 10N Range: 79W Meridian: 6PM			

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s) Pierre B	Perforated Interval: 1070' - 1092'	Open Hole Interval:
		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2-7/8"	Tubing Depth:	Top Packer Depth: 1051	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 8/8/17	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 650	Casing Pressure - 5 Min. 650	Casing Pressure - 10 Min. 650	Casing Pressure Final Test 650	Pressure Loss or Gain During Test - 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chude Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____

Title: _____

Date: _____

OGCC Approval: _____

Title: New Insp

Date: 8/8/17

Conditions of Approval, if any: