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Miracle Pfister
Regulatory Manager
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August 23, 2017

Noble Energy, Inc.
1625 Broadway, Suite 2200
Denver, CO 80202

Re: Schneider HD 11-022HC
Schneider HD 11-022HN
Schneider HD 11-179HN
—Schneider HD 11-179HNX
—Schneider HD 11-142HC
Schneider HD 11-142HN
—Schneider HD 11-182HC
—Schneider HD 11-102HNX
Section 11, Township 4 North, Range 67 West, 6th P.M.
Weld County, Colorado

RECEIVED
AUG 29 2017

Dear Sir/Madam:

Great Western Operating Company has Application for Permits to drill for the (8) horizontal wells listed above. As currently planned, the wellbores of the following well(s) which are operated by Noble Energy, Inc. lie within 150 feet from the horizontal laterals of the captioned well(s) above:

BERNHARDT-PM O 12-03 API#: 05-123-14047

Proposed Well:	Distance from well:
Schneider HD 11-022HC	51-ft 3D separation at 11,128' MD
Schneider HD 11-022HN	18-ft 3D separation at 10,976' MD

EHRlich-PM O 12-1 API#: 05-123-14116

Proposed Well:	Distance from well:
Schneider HD 11-022HC	78-ft 3D separation at 8,661' MD
Schneider HD 11-022HN	46-ft 3D separation at 8,509' MD

BERNHARDT PMO 12-4 API#: 05-123-14301

Proposed Well:	Distance from well:
Schneider HD 11-259HN	51-ft 3D separation at 12,498' MD
Schneider HD 11-259HNX	18-ft 3D separation at 12,446' MD

HSR-LOT HOLDINGS 8-12 API#: 05-123-20319

Proposed Well:	Distance from well:
Schneider HD 11-179HN	132-ft 3D separation at 7,761' MD
Schneider HD 11-179HNX	31-ft 3D separation at 7,588' MD

HSR-LOT HOLDINGS 7-12 API#: 05-123-20320

Proposed Well:	Distance from well:
Schneider HD 11-142HC	28-ft 3D separation at 9,411' MD
Schneider HD 11-142HN	128-ft 3D separation at 9,239' MD

LOT O 12-5 API#: 05-123-21562

Proposed Well:	Distance from well:
Schneider HD 11-179HN	129-ft 3D separation at 12,079' MD
Schneider HD 11-182HC	115-ft 3D separation at 12,138' MD

BERNHARDT O 12-19 API#: 05-123-26525

Proposed Well:	Distance from well:
Schneider HD 11-102HNX	110-ft 3D separation at 11,210' MD

Per COGCC Rule 317s., no portion of a proposed wellbore's treated interval shall be located within 150 feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. COGCC requires that operators proposing horizontal wells obtain stimulation setback consent waivers from operators of wells within 150 feet of the proposed horizontal wellbore(s).

If Noble Energy, Inc. is in agreement to waive the Rule 317.s, please sign the waiver in the space provided below and return one original copy to the undersigned.

Respectfully,

Miracle Pfister

Miracle Pfister

Regulatory Manager

Great Western Operating Company, LLC

As operator of the above referenced well(s) lying within 150 feet of the wellbore(s) captioned above, Noble Energy, Inc. hereby waives the COGCC Rule 317s. Statewide Fracture Stimulation Setback for the following wells:

Schneider HD 11-022HC

Schneider HD 11-022HN

Schneider HD 11-179HN

Schneider HD 11-179HNX

Schneider HD 11-142HC

Schneider HD 11-142HN

Schneider HD 11-182HC

Schneider HD 11-102HNX

Section 11, Township 4 North, Range 67 West, 6th P.M.

Weld County, Colorado

Noble Energy, Inc.

Accepted and agreed to this on the 5 day of September 2017.

 B
Signature

Attorney In Fact
Title