

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
401381984

Date Received:
09/01/2017

OGCC Operator Number: 10651 Contact Name: Justin Pivik

Name of Operator: VERDAD RESOURCES LLC Phone: (720) 6518405

Address: 5950 CEDAR SPRINGS ROAD Fax: _____

City: DALLAS State: TX Zip: 75235 Email: jpivik@verdadoil.com

For "Intent" 24 hour notice required, Name: Montoya, John Tel: (970) 397-4124

COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-10727-00

Well Name: UPRR-TURECEK Well Number: 1

Location: QtrQtr: SWSW Section: 15 Township: 1N Range: 64W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.046700 Longitude: -104.542900

GPS Data:
Date of Measurement: 07/18/2017 PDOP Reading: 1.5 GPS Instrument Operator's Name: Randy Jakel

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other Re-Entry to Re-Plug

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	201	175	201	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 6500 ft. to 6300 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 1350 ft. to 1250 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 50 sacks half in. half out surface casing from 250 ft. to 150 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 09/15/2017
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: Class G & Class C
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Pivik
Title: Operations Manager Date: 9/1/2017 Email: jpivik@verdadoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/18/2017

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 3/17/2018

COA Type	Description
	<p>Note changes to submitted form.</p> <ol style="list-style-type: none"> 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) If not possible to reach 6500', as proposed for the first cement plug (75 sks at 6500-6300'), set 75 sks cement in shale as deep as possible (2500' minimum). Tag after WOC to confirm top of plug. 3) Set 40 sk cement plug at 1350-1250' (Fox Hills). 4) Shoe plug: Tag plug 50' above surface casing shoe, or cement to surface. 5) Surface plug: Cement from 50' to surface. 6) Properly abandon flowlines per Rule 1103. File Form 42 when done. 7) Abandoned well marker shall be inscribed with the well's legal location, well name and number, and API Number (Rule 319.a.5).
	<p>Bradenhead: Prior to initiation of plugging operations, a Bradenhead test shall be performed. Form 17 shall be submitted within 10 days. If there is 25 psi or greater pressure on the Bradenhead, or flowed any liquids from the Bradenhead, collect samples. See COGCC website - Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p>

Attachment Check List

Att Doc Num	Name
401381984	FORM 6 INTENT SUBMITTED
401381999	WELLBORE DIAGRAM
401382001	PROPOSED PLUGGING PROCEDURE
401382009	LOCATION PHOTO
401393136	SURFACE OWNER CONSENT

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Engineer	Zones: Erased information as no zones were completed.	09/18/2017
Public Room	Document verification complete 10/22/15	09/11/2017

Total: 2 comment(s)