

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2017

Submitted Date:

09/15/2017

Document Number:

689400259**FIELD INSPECTION FORM**Loc ID 322362 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES, INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Graves, Jim	(970) 858-8550	mrinc20@qwestoffice.net	Operation Manager
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Reid, Jordan	(970) 563-4000	maralextechjr@gmail.com	All Inspections
Engineering		dnr_cogccengineering@state.co.us	All Engineering
O'Hare, Mickey	(970) 563-4000/ (719) 429-3529	amohare@maralexinc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210360	WELL	SI	03/01/1995	GW	045-06116	BEAR GULCH-FEDERAL 19-4	SI

General Comment:[FIU staff witnessed MIT. Any outstanding corrective actuaions are still in place.](#)

Inspected FacilitiesFacility ID: 210360 Type: WELL API Number: 045-06116 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: MIT to maintain SI status and verify repairs.
 CIBP @ 6340. No tubing in well at time on MIT
 Start: 595 psi 5Min: 594psi 10Min: 594psi 15Min: 594psi.

Corrective Action: _____ Date: _____

WorkoverComment: Lobo Well Services Rig 101

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Follow up inspection required to address corrective actions from previous inspection.	conklinc	09/15/2017