

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/13/2017

Submitted Date:

09/15/2017

Document Number:

689700283

FIELD INSPECTION FORM

Loc ID 448472 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

10 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448452	WELL	XX	11/28/2016		045-23396	Puckett 24D-26-697	ND
448453	WELL	XX	11/28/2016		045-23397	Puckett 34B-26-697	ND
448454	WELL	XX	11/28/2016		045-23398	Puckett 12C-26-697	DG
448455	WELL	XX	11/28/2016		045-23399	Puckett 35B-26-697	ND
448456	WELL	XX	11/28/2016		045-23400	Puckett 24C-26-697	ND
448457	WELL	XX	11/28/2016		045-23401	Puckett 14B-26-697	ND
448458	WELL	XX	11/28/2016		045-23402	Puckett 33D-26-697	DG
448459	WELL	XX	11/28/2016		045-23403	Puckett 34A-26-697	ND
448460	WELL	XX	11/28/2016		045-23404	Puckett 12B-26-697	ND
448461	WELL	XX	11/28/2016		045-23405	Puckett 23A-26-697	DG
448462	WELL	XX	11/28/2016		045-23406	Puckett 14C-26-697	DG
448463	WELL	XX	11/28/2016		045-23407	Puckett 15A-26-697	ND
448464	WELL	XX	11/28/2016		045-23408	Puckett 13A-26-697	ND
448465	WELL	XX	11/28/2016		045-23409	Puckett 15B-26-697	ND
448466	WELL	XX	11/28/2016		045-23410	Puckett 11D-26-697	DG
448467	WELL	XX	11/28/2016		045-23411	Puckett 35A-26-697	ND
448468	WELL	XX	11/28/2016		045-23412	Puckett 34C-26-697	ND
448469	WELL	XX	11/28/2016		045-23413	Puckett 13B-26-697	ND
448470	WELL	XX	11/28/2016		045-23414	Puckett 14A-26-697	ND
448471	WELL	XX	11/28/2016		045-23415	Puckett 23C-26-697	ND
448473	WELL	XX	11/28/2016		045-23416	Puckett 13C-26-697	ND
448474	WELL	XX	11/28/2016		045-23417	Puckett 12A-26-697	ND
448475	WELL	XX	11/28/2016		045-23418	Puckett 13D-26-697	ND
448476	WELL	XX	11/28/2016		045-23419	Puckett 23B-26-697	ND

448477	WELL	XX	11/28/2016		045-23420	Puckett 23D-26-697	ND
448478	WELL	XX	11/28/2016		045-23421	Puckett 12D-26-697	ND
448479	WELL	XX	11/28/2016		045-23422	Puckett 24A-26-697	ND
448480	WELL	XX	11/28/2016		045-23423	Puckett 25B-26-697	ND
448481	WELL	XX	11/28/2016		045-23424	Puckett 34D-26-697	ND
448482	WELL	XX	11/28/2016		045-23425	Puckett 14D-26-697	ND
448483	WELL	XX	11/28/2016		045-23426	Puckett 24B-26-697	ND
448484	WELL	XX	11/28/2016		045-23427	Puckett 25A-26-697	ND

General Comment:

Location

Lease Road:

Type Access

comment:

Corrective ActionL

Date:

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type TRASH

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 448452 Type: WELL API Number: 045-23396 Status: XX Insp. Status: ND

Facility ID: 448453 Type: WELL API Number: 045-23397 Status: XX Insp. Status: ND

Facility ID: 448454 Type: WELL API Number: 045-23398 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: KLA Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Drilling condutor

Corrective Action: _____ Date: _____

Facility ID: 448455 Type: WELL API Number: 045-23399 Status: XX Insp. Status: ND

Facility ID: 448456 Type: WELL API Number: 045-23400 Status: XX Insp. Status: ND

Facility ID: 448457 Type: WELL API Number: 045-23401 Status: XX Insp. Status: ND

Facility ID: 448458 Type: WELL API Number: 045-23402 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: KLA Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Setting and cement conductors

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: KLA Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing
 Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing
 Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations
 Depth Plugs(feet range): _____ Cement Volume (sx): _____
 Good Return During Job: _____ Cement Type: _____

Comment:

Corrective Action: Date: _____

Facility ID: 448459 Type: WELL API Number: 045-23403 Status: XX Insp. Status: ND

Facility ID: 448460 Type: WELL API Number: 045-23404 Status: XX Insp. Status: ND

Facility ID: 448461 Type: WELL API Number: 045-23405 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: KLA Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:
 Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:
 Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment:

Corrective Action: Date: _____

Cement

Cement Contractor
 Contractor Name: KLA Contractor Phone: _____

Surface Casing
 Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing
 Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing
 Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations
 Depth Plugs(feet range): _____ Cement Volume (sx): _____
 Good Return During Job: _____ Cement Type: _____

Comment:

Corrective Action: _____ Date: _____

Facility ID: 448462 Type: WELL API Number: 045-23406 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: KLA Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Conductor rig

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: KLA Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Setting and cement conductors 10 yds of ready mix cement

Corrective Action: _____ Date: _____

Facility ID: 448463 Type: WELL API Number: 045-23407 Status: XX Insp. Status: ND

Facility ID: 448464 Type: WELL API Number: 045-23408 Status: XX Insp. Status: ND

Facility ID: 448465 Type: WELL API Number: 045-23409 Status: XX Insp. Status: ND

Facility ID: 448466 Type: WELL API Number: 045-23410 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: KLA Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: _____

Comment: Setting and cement conductors

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: KLA Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____

Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Setting and cement conductors 10 yds of ready mix cement

Corrective Action: _____ Date: _____

Facility ID: <u>448467</u>	Type: <u>WELL</u>	API Number: <u>045-23411</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448468</u>	Type: <u>WELL</u>	API Number: <u>045-23412</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448469</u>	Type: <u>WELL</u>	API Number: <u>045-23413</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448470</u>	Type: <u>WELL</u>	API Number: <u>045-23414</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448471</u>	Type: <u>WELL</u>	API Number: <u>045-23415</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448473</u>	Type: <u>WELL</u>	API Number: <u>045-23416</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448474</u>	Type: <u>WELL</u>	API Number: <u>045-23417</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448475</u>	Type: <u>WELL</u>	API Number: <u>045-23418</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448476</u>	Type: <u>WELL</u>	API Number: <u>045-23419</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448477</u>	Type: <u>WELL</u>	API Number: <u>045-23420</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Facility ID: <u>448478</u>	Type: <u>WELL</u>	API Number: <u>045-23421</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448479</u>	Type: <u>WELL</u>	API Number: <u>045-23422</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448480</u>	Type: <u>WELL</u>	API Number: <u>045-23423</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448481</u>	Type: <u>WELL</u>	API Number: <u>045-23424</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448482</u>	Type: <u>WELL</u>	API Number: <u>045-23425</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448483</u>	Type: <u>WELL</u>	API Number: <u>045-23426</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>448484</u>	Type: <u>WELL</u>	API Number: <u>045-23427</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
		Culverts	Pass			
		Ditches	Pass			
Gravel	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT