

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401404791

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10629
2. Name of Operator: FIFTH CREEK ENERGY OPERATING COMPANY
3. Address: 5251 DTC PKWY STE 420
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Sydney Smith
Phone: (303) 910-4511
Fax:
Email: ssmith@fifthcreekenergy.com

5. API Number 05-123-44711-00
6. County: WELD
7. Well Name: Critter Creek
Well Number: 278-1527H
8. Location: QtrQtr: SWSE Section: 15 Township: 11N Range: 63W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/24/2017 End Date: 08/14/2017 Date of First Production this formation: 08/31/2017
Perforations Top: 7991 Bottom: 17671 No. Holes: 1491 Hole size: 4/2
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 461123 Max pressure during treatment (psi): 8977
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 90.70
Total acid used in treatment (bbl): 5173 Number of staged intervals: 82
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3503
Fresh water used in treatment (bbl): 461123 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 15432773 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/12/2017 Hours: 24 Bbl oil: 1191 Mcf Gas: 853 Bbl H2O: 2254
Calculated 24 hour rate: Bbl oil: 3445 Mcf Gas: 853 Bbl H2O: 2254 GOR: 716
Test Method: Liquid Gauge Casing PSI: 384 Tubing PSI: 1238 Choke Size: 92
Gas Disposition: Gas Type: Btu Gas: 1600 API Gravity Oil: 36
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sydney Smith

Title: Regulatory Analyst Date: _____ Email: ssmith@fifthcreekenergy.com
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)