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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number: 401403903

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 74165
Name of Operator: Renegade Oil & Gas Company, LLC
Address: 6155 S. Main Street, Suite 210
City: Aurora State: CO Zip: 80016
API Number: 05-061-06163 OGCC Facility ID Number:
Well/Facility Name: Philpy Well/Facility Number: #1-18
Location QtrQtr: NENE Section: 18 Township: 20S Range: 52W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 11/13/2012

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[X] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: Squeezed area of bad casing identified between 3327'-3486' by spotting 45 sacks cement over the interval and displacing into holes. Cement remaining in the casing was drilled out. Well was then pressure tested to verify repairs. A CBL was run to confirm cement placement.

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval. Values: Morrow, 5291'-5391', -

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 5285' Retrieval

Tubing Casing/Annulus Test

Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers? Values: 2.375, 5264, -, [] Yes [X] No

Test Data

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test. Values: 09/15/2017, SI, 0, 0, 380, 360, 370, 380, 380, +20

Test Witnessed by State Representative? [X] Yes [] No OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Signed: [Signature] Title: Manager/Owner Date: 09/15/2017

OGCC Approval: [Signature] Title: Reg 170 Insp Supervisor Date: 9-15-2017

Conditions of Approval, if any:

110p doc # 650001097
42 doc # 401403882