

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2017

Submitted Date:

09/15/2017

Document Number:

681700876**FIELD INSPECTION FORM**

Loc ID 320140 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 87195Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLCAddress: 14405 W. COLFAX #298City: LAKEWOOD State: CO Zip: 80401**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114389	PIT	AC	09/23/1999		-	SCHMIDT 1-B CULVERT	AC
202800	WELL	SI	06/04/2012	OW	001-08205	SCHMIDT 1-B	EI

General Comment:

COGCC environmental inspection to document existing conditions at orphaned facility. Operator's registration and right to conduct oil and gas operations in the state of Colorado were revoked under COGCC OFV 1V-573.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank lacks labels and NFPA placard.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No sign at wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: COGCC contact info affixed to crude oil AST. Contact number not provided at wellhead or vertical heater treater.

Corrective Action:

Date:

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris and trash at wellhead.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Site-wide uncontrolled weeds.		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	Unidentified chemical storage containers at wellhead.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at wellhead		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ~20'x20' of historical oil accumulation (oily waste/stained soil), trash, debris, unused equipment, and weeds centered around wellhead (see photos).

☒ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 2		
Comment:	NOT IN USE: Two sets of steel flowline risers/manifolds with valves and localized, oil stained soil daylight between tank battery and separator. Northern flowline riser features uncapped 3" steel pipe facing downward. See photos.		
Corrective Action:		Date:	

Type: Vertical Heater Treater	# 1	
Comment:	NOT IN USE: Approximately 7 steel flowline risers plumbed to treater.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Historical accumulations of oil-stained soil at valves and loadout (see photos). Loadout lacks secondary containment. Tank estimated to contain approximately 3 feet of fluid/tank bottoms on 7/6/2016 FIR (doc #674103417).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Earthen berm eroded, burrowed, and overgrown.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		,
Comment:	Buried concrete vault, status unknown. 1250 gallon PW vault, according to 5/27/1986 FIR (doc#583300).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Earthen berm eroded, burrowed, and overgrown.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	114389	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	202800	Type:	WELL	API Number:	001-08205	Status:	SI	Insp. Status:	EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Tank Bottoms				
Comment	Crude oil AST, concrete vault, and tinhorn likely contain tank bottoms.			
Corrective Action				Date:

Spill/Remediation:

Comment:			
Corrective Action:		Date:	

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Skimming/Settling

Lined:

Pit ID: 114389Lat: 39.898937Long: -104.206398Reference Point: Other: Length: Width: **Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:Netting Type: Mesh

Netting Condition:

Comment: Covered culvert pit (tinhorn) containing water observed at tank battery. Covered with mesh to prevent wildlife access.

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700881	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252478