

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2017

Submitted Date:

09/15/2017

Document Number:

681700876

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
320140 _____ Arauza, Steven _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 87195
Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC
Address: 14405 W. COLFAX #298
City: LAKEWOOD State: CO Zip: 80401

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 17 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114389	PIT	AC	09/23/1999		-	SCHMIDT 1-B CULVERT	AC
202800	WELL	SI	06/04/2012	OW	001-08205	SCHMIDT 1-B	EI

General Comment:

COGCC environmental inspection to document existing conditions at orphaned facility. Operator's registration and right to conduct oil and gas operations in the state of Colorado were revoked under COGCC OFV 1V-573.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Tank lacks labels and NFPA placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	No sign at wellhead		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	COGCC contact info affixed to crude oil AST. Contact number not provided at wellhead or vertical heater treater.		
Corrective Action:			Date:

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris and trash at wellhead.		
Corrective Action:			Date:
Type	WEEDS		
Comment:	Site-wide uncontrolled weeds.		
Corrective Action:			Date:
Type	STORAGE OF SUPL		
Comment:	Unidentified chemical storage containers at wellhead.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at wellhead		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ~20'x20' of historical oil accumulation (oily waste/stained soil), trash, debris, unused equipment, and weeds centered around wellhead (see photos).

Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 2		
Comment:	NOT IN USE: Two sets of steel flowline risers/manifolds with valves and localized, oil stained soil daylight between tank battery and separator. Northern flowline riser features uncapped 3" steel pipe facing downward. See photos.		
Corrective Action:			Date:

Type: Vertical Heater Treater	# 1	
Comment:	NOT IN USE: Approximately 7 steel flowline risers plumbed to treater.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Historical accumulations of oil-stained soil at valves and loadout (see photos). Loadout lacks secondary containment. Tank estimated to contain approximately 3 feet of fluid/tank bottoms on 7/6/2016 FIR (doc #674103417).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Earthen berm eroded, burrowed, and overgrown.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		
Comment:	Buried concrete vault, status unknown. 1250 gallon PW vault, according to 5/27/1986 FIR (doc#583300).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Earthen berm eroded, burrowed, and overgrown.			
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 114389 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 202800 Type: WELL API Number: 001-08205 Status: SI Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Tank Bottoms				
Comment	Crude oil AST, concrete vault, and tinhorn likely contain tank bottoms.			
Corrective Action				Date:

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Skimming/Settling Lined: _____ Pit ID: 114389 Lat: 39.898937 Long: -104.206398

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: _____

Comment: Covered culvert pit (tinhorn) containing water observed at tank battery. Covered with mesh to prevent wildlife access.

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681700881	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252478