

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/07/2017

Submitted Date:

09/15/2017

Document Number:

674901937**FIELD INSPECTION FORM**

Loc ID 313561 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10343Name of Operator: QEP ENERGY COMPANYAddress: 1050 17TH STREET - SUITE 800City: DENVER State: CO Zip: 80265**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Tomkinson, Stephanie	435-781-4308	stephanie.tomkinson@qepres.com	All SW Inspections
Maez, Leonard	(970) 564-1699/ (806) 435-0529	leonard.maez@qepres.com	All Inspections
Roy, Catherine		catherine.roy@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224477	WELL	PR	03/01/2013	OW	083-06542	ISLAND BUTTE II UNIT 7-AH	EI

General Comment:

On September 7, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #674901935. QEP representative Leonard Maez and a QEP lease operator were on site during this field inspection. This follow up inspection was performed to discuss Complaint #200443819 with the operator.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Sign near location entrance.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical injection system labeled paraffin inhibitor.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	AST labeled fresh water.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Area beneath prime mover is stained. Corrective action date from Inspection document #674901935.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 10/04/2017
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Guard fencing.			
Corrective Action:				Date:
Equipment:				
Type: Prime Mover	# 1			corrective date
Comment:	Concrete pad is stained beneath prime mover.			
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 1	
Comment:	Paraffin inhibitor chemical injection system.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLS	HEATED STEEL AST		37.543199,-108.962422
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	Fresh water
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment berm. Tank is labeled fresh water.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	224477	Type:	WELL	API Number:	083-06542	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical container.
		Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On September 7, 2017 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the QEP Island Butte 2 #7-AH. For the most recent field inspection report for this facility, please refer to document #674901935. QEP representative Leonard Maez and a QEP lease operator were on site during this field inspection. This follow up inspection was performed to discuss Complaint #200443819 with the operator.</p> <p>There are approximately 12 dead/dying juniper trees along the southwest corner of the location. A cursory survey of nearby vegetation indicated sporadic dead junipers within the forested areas. Herbicide usage on location was discussed with the operator.</p> <p>A QEP lease operator was welding cracked mounts for the prime mover during this field inspection. Cracked mounts were observed while the equipment was being cleaned, in response to field inspection report #674901935.</p> <p>The flowlines are reportedly located along the access road to location. These flow lines terminate at the Island Butte "B" facility. The flowlines were tested as part of the flowline NTO earlier in 2017.</p> <p>The operator indicated the area where a lined tank maintenance pit was temporarily constructed. This area was located along the eastern side of the AST where the clean out hatch is positioned. Please refer to Remediation Project #3931 for further information regarding this tank maintenance. This area is down gradient from some of the dead juniper trees.</p>	hughesj	09/15/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
674901938	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252167