



DRILLING COMPLETION

FOR OGCC USE ONLY

RECEIVED

10/19/01

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

1. OGCC Operator Number: 47120			4. Contact Name & Phone Elaine Winick			Complete the Attachment Checklist		
2. Name of Operator: Kerr-McGee Rocky Mountain Corporation			No: 970-330-0614					
3. Address: 3939 Carson Avenue			Fax: 970-330-0431			Survey Plat		
City: Evans State: CO Zip: 80620						Directional Survey		
5. API Number: 05-123-20310			6. County: Weld			Surface Equipment Diagram		
7. Well Name: HSR-ENDERSON			Well Number: 4-11A			Technical Information Page		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 11-T2N-R67W 6th P.M.						Other		
Footage at Surface: 460' FNL & 460' FWL			9. Was a directional survey run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
If directional, footage at Top of Prod. Zone: same								
If directional, footage at Bottom Hole: same								
10. Field Name: Wattenberg			Field Number: 90750			15. Well Classification		
11. Federal, Indian or State Lease Numbe						<input type="checkbox"/> Dry	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Gas
12. Spud Date: 05/03/01		13. Date TD Reached: 05/08/01		14. Date Completed or D&A: 05/21/01		<input type="checkbox"/> Coalbed		
16. Total depth MD 8012' TVD			17. Plug Back Total depth MD 7937' TVD			<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal	
18. Was a Mud Log Run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			19. Elevations GR 4904' KB 4916'			<input type="checkbox"/> Enhanced Recovery		
** One copy of all electric and mud log runs must be submitted.**						<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Observation	
20. List Electric Logs RBE CNLD, PEAILC, PEMSG, CBL						Other:		

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12-1/4"	8-5/8"	24#	surface	733'	520	surface	733'		X
1st	7-7/8"	4-1/2"	11.6#	surface	7969'	220	6670' 6644'	7969'	X	
Stage Cement					5076	210	2780'	5075'	X	
Stage Cement							3927			
Stage Cement										
Stage Cement										
1st Liner										

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC. *** Comments
	Top	Bottom	DST	Cored	
Sussex	4352'				
Shannon	4890'				
Niobrara	7153'				
Fort Hays	7396'				
Codell	7418'				
D Sand					
J Sand	7855'				
Dakota					
TD	8012'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Winick
Signed Elaine Winick Title: Operations Technician Date: 10/19/01