

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401398543

Date Received:

09/08/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

451315

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Operator No: <u>10071</u>	<b>Phone Numbers</b>
Address: <u>1099 18TH ST STE 2300</u>		Phone: <u>(303) 656-1838</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Dustin Watt</u>		Mobile: <u>( )</u>
		Email: <u>dwatt@billbarrettcorp.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401332465

Initial Report Date: 07/05/2017 Date of Discovery: 07/04/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 34 TWP 6N RNG 62W MERIDIAN 6

Latitude: 40.440123 Longitude: -104.317588

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 436863

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): oil production facility

Weather Condition: breezy, hot

Surface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Leak discovered by BBC operator beneath 3-phase separator. Appears to be leaking burner tube/coil within the separator. Separator shut in upon discovery, standing liquid removed via vacuum truck and impacted road base beneath separator excavated and staged for disposal.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/5/2017	Landowner	On file	-	via telephone
7/5/2017	Weld Co OEM	Gracie Marquez	-	via e-mail

**CORRECTIVE ACTIONS**

#1	Supplemental Report Date:	09/08/2017
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Leak discovered by BBC operator beneath 3-phase separator. Source identified as leaking burner tube/coil within the separator. Separator shut in upon discovery, standing liquid removed via vacuum truck and impacted road base beneath separator excavated and staged for disposal.

Describe measures taken to prevent the problem(s) from reoccurring:

Review usage of corrosion inhibitors and regular inspection of separators.

Volume of Soil Excavated (cubic yards): 85

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rusty Frishmuth

Title: EHS Mgr Date: 09/08/2017 Email: rfrishmuth@billbarrettcorp.com

**COA Type**

**Description**

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## **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401398543	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401398553	DISPOSAL MANIFEST
401398561	ANALYTICAL RESULTS
401398567	ANALYTICAL RESULTS
401398569	SITE MAP
401401158	FORM 19 SUBMITTED

Total Attach: 6 Files

## **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Environmental	Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.	09/12/2017

Total: 1 comment(s)