

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2017

Submitted Date:

09/12/2017

Document Number:

682402741

FIELD INSPECTION FORM

Loc ID 447902 Inspector Name: Binschus, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10520
Name of Operator: CRESCENT POINT ENERGY U.S. CORP
Address: 555 17TH STREET SUITE 1800
City: DENVER State: CO Zip: 80202

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Teren, Todd	(303) 308-6271	tteren@crescentpointenergy.com	
DelHierro, Chris		cdelhierro@crescentpointenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
447900	WELL	XX	09/29/2016		123-43663	Shull Fed 9-59-31-1209CE	CI
447901	WELL	XX	09/29/2016		123-43664	Shull Fed 9-59-31-0508BE	CI
447903	WELL	XX	09/29/2016		123-43665	Shull Fed 9-59-31-2124CE2	CI
447904	WELL	XX	09/29/2016		123-43666	Shull Fed 9-59-31-0508CDE	CI
447905	WELL	XX	09/29/2016		123-43667	Shull Fed 9-59-31-1209AE	CI
447906	WELL	XX	09/29/2016		123-43668	Shull Fed 9-59-31-2124CE	CI
447907	WELL	XX	09/29/2016		123-43669	Shull Fed 9-59-31-2124BE	CI
447908	WELL	XX	09/29/2016		123-43670	Shull Fed 9-59-31-1209BE	CI

General Comment:

[This is a follow-up construction and stormwater inspection to Field Inspection Report Document #682402637.](#)

Inspected Facilities

Facility ID: <u>447900</u>	Type: <u>WELL</u>	API Number: <u>123-43663</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447901</u>	Type: <u>WELL</u>	API Number: <u>123-43664</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447903</u>	Type: <u>WELL</u>	API Number: <u>123-43665</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447904</u>	Type: <u>WELL</u>	API Number: <u>123-43666</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447905</u>	Type: <u>WELL</u>	API Number: <u>123-43667</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447906</u>	Type: <u>WELL</u>	API Number: <u>123-43668</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447907</u>	Type: <u>WELL</u>	API Number: <u>123-43669</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>
Facility ID: <u>447908</u>	Type: <u>WELL</u>	API Number: <u>123-43670</u>	Status: <u>XX</u>	Insp. Status: <u>CI</u>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION Pass

Comment Appears topsoil has been salvaged and stored along the southern perimeter of the well pad location.

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS In Process

Comment Topsoil has been temporarily stabilized with equipment for short-term stabilization.

The Operator shall consider both short and long-term stabilization BMPs when stabilizing topsoil stockpiles. Per Rule 1002, topsoil shall be stabilized and protected from degradation due to wind and water erosion. Per Rule 1002, BMPs to prevent weed establishment and to maintain soil microbial activity shall be implemented.

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	In Process			

Comment: A temporary BMP (ditch) has been installed around the entire perimeter of the location. The south and west fill slopes appear to be temporarily stabilized, even though equipment has not properly tracked perpendicular to the slope. Water truck was observed at location mitigating fugitive dust from operations. As the previous inspection noted, the temporary BMP appears sufficient during initial pad construction. More permanent BMPs should be installed upon the completion of pad construction. A follow-up inspection will occur to ensure Operator has installed stormwater BMPs to meet Rule 1002.f. standards. Refer to the attached inspection photos for more details.

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682402742	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4249007