

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401398935

Date Received:

09/08/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WARD PETROLEUM CORPORATION</u>	Operator No: <u>10359</u>	Phone Numbers
Address: <u>215 WEST OAK STREET #1000</u>		Phone: <u>(970) 4494634</u>
City: <u>FORT COLLINS</u>	State: <u>CO</u>	Zip: <u>80521</u>
Contact Person: <u>Marshall Hall</u>		Mobile: <u>(970) 3895487</u>
		Email: <u>marshall@wardpetrole umfc.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401398935

Initial Report Date: 09/08/2017 Date of Discovery: 09/08/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 26 TWP 1N RNG 66W MERIDIAN 6Latitude: 40.027606 Longitude: -104.750392Municipality (if within municipal boundaries): NA County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 450193
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: Overcast, winds 5-10 mph 68 degSurface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Spill occurred at approximately 3am MST. During flowback activities on wellpad oil tank ran over with crude and spilled into containment on the ground. Some of the product also spilled onto pad site and pooled up next to containment, on location. Once overflow began, flow was diverted to another tank and spill stopped. Estimated bbls spilled was 8-9 based off of reports and transfer volumes. Vac truck recovered ~7bbls out of containment leaving approximately 1-2 bbls on ground. Clean up was started immediately.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/8/2017	COGCC	Chris Canfield	720-3477484	Left voicemail
9/8/2017	Weld County	Troy Swain	-	Sent email; no response yet

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Marshall Hall

Title: Petroleum Engineer Date: 09/08/2017 Email: marshall@wardpetroleumfc.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)