

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Kellye Garcia
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
 3. Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635 Email: kgarcia@terraep.com

5. API Number 05-045-23431-00 6. County: GARFIELD
 7. Well Name: Youberg Well Number: SR 531-12
 8. Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/03/2017 End Date: 08/07/2017 Date of First Production this formation: 08/17/2017

Perforations Top: 7149 Bottom: 9129 No. Holes: 480 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

58880 bbls of slickwater; 1148760 100/Mesh; 2915 gals of biocide; 500 gals of acid

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 58961 Max pressure during treatment (psi): 7469

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 12 Number of staged intervals: 10

Recycled water used in treatment (bbl): 58880 Flowback volume recovered (bbl): 14135

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1148760 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/18/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1350 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1350 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2650 Tubing PSI: 2250 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1082 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8911 Tbg setting date: 08/15/2017 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia
Title: Land & Regulatory Tech Date: _____ Email: kgarcia@terraep.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401387241	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)