

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401304523

Date Received:

08/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-23236-00 County: GARFIELD
Well Name: Chevron Well Number: 11C-17
Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1261 feet Direction: FNL Distance: 2033 feet Direction: FEL
As Drilled Latitude: 39.528244 As Drilled Longitude: -108.129633

GPS Data:
Date of Measurement: 08/15/2017 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 921 feet Direction: FNL Dist.: 873 feet Direction: FWL
Sec: 17 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 921 feet Direction: FNL Dist.: 873 feet Direction: FWL
Sec: 17 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/09/2017 Date TD: 06/12/2017 Date Casing Set or D&A: 06/13/2017
Rig Release Date: 07/01/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7693 TVD** 7091 Plug Back Total Depth MD 7626 TVD** 7025

Elevations GR 5583 KB 5613 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, PNL, (TRIPLE-COMBO ON 045-23237).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.8	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	1,004	242	0	1,004	VISU
1ST	8+3/4	4+1/2	11.6	0	7,642	712	3,157	7,642	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0		NO	NO	
WASATCH	791		NO	NO	
WASATCH G	2,711		NO	NO	
FORT UNION	3,058		NO	NO	
OHIO CREEK	4,441		NO	NO	
WILLIAMS FORK	4,696		NO	NO	
CAMEO	7,032		NO	NO	
ROLLINS	7,536		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Chevron 22E-17 (API# 05-045-23237).

COGCC currently has open hole logs for Chevron # 21A-17D (API No. 05-045-09541). This well was logged by Petroleum Development Corporation in May 2004.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 8/17/2017 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401305523	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401306687	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401304523	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401306688	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363393	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363408	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363417	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363419	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401378695	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	<ul style="list-style-type: none"> • Corrected conductor string "Cement Top" from 100' to 0' and "Cement Btm" from 0' to 100'. • Conductor and surface string "Status" corrected from "CALC" to "VISU". • First string "Status" corrected from "CALC" to "CBL". • No Form 5A received yet (as of 9/6/2017); changed wellbore status from "DG" to "WO" in well update. • Surface string "Sacks of Cement" corrected from 218 to 242 as per cement job summary (includes 107 sacks lead, 118 sacks tail, and 17 sacks top-out). • First string "Cement Top" adjusted from 3165' to 3157' as per CBL. 	09/06/2017
Permit	(DELAYED COMPLETION) On 8/16/2017, operator reports completion work is underway. TPZ will be entered when Form 5A is received. BHL has been adjusted as per Directional Survey.	08/28/2017

Total: 2 comment(s)