

FORM
5

Rev
09/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401301861

Date Received:

08/28/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10456</u>	Contact Name: <u>Reed Haddock</u>
Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(720) 880-6369</u>
Address: <u>1001 17TH STREET #1600</u>	Fax: <u>(303) 565-4606</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-045-23239-00</u>	County: <u>GARFIELD</u>
Well Name: <u>Chevron</u>	Well Number: <u>11D-17</u>
Location: QtrQtr: <u>Lot 1</u> Section: <u>17</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1268</u> feet Direction: <u>FNL</u> Distance: <u>2034</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>39.528228</u> As Drilled Longitude: <u>-108.129644</u>	

GPS Data:
Date of Measurement: 08/15/2017 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 1203 feet Direction: FNL Dist.: 827 feet. Direction: FWL

Sec: 17 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1203 feet Direction: FNL Dist.: 827 feet. Direction: FWL

Sec: 17 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/03/2017 Date TD: 06/08/2017 Date Casing Set or D&A: 06/08/2017

Rig Release Date: 07/01/2017 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7740 TVD** 7070 Plug Back Total Depth MD 7679 TVD** 7009

Elevations GR 5583 KB 5613 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, PNL, (TRIPLE-COMBO ON 045-23237).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.8	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	1,060	245	0	1,060	VISU
1ST	8+3/4	4+1/2	11.6	0	7,691	712	3,594	7,691	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0		NO	NO	
WASATCH	810		NO	NO	
WASATCH G	2,730		NO	NO	
FORT UNION	3,118		NO	NO	
OHIO CREEK	4,460		NO	NO	
WILLIAMS FORK	4,742		NO	NO	
CAMEO	7,088		NO	NO	
ROLLINS	7,573				

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Chevron 22E-17 (API# 05-045-23237).

COGCC currently has open hole logs for Chevron # 21A-17D (API No. 05-045-09541). This well was logged by Petroleum Development Corporation in May 2004.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 8/28/2017 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401301883	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401304521	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401301861	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401304522	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363423	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363425	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363427	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363428	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401378644	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401388952	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	<ul style="list-style-type: none"> • Corrected conductor string "Cement Top" from 100' to 0' and "Cement Btm" from 0' to 100'. • Conductor and surface string "Status" corrected from "CALC" to "VISU". • First string "Status" corrected from "CALC" to "CBL". • No Form 5A received yet (as of 9/6/2017); changed wellbore status from "DG" to "WO" in well update. • Surface string "Sacks of Cement" corrected from 278 to 245 as per cement job summary (includes 1 sack top-out). • First string "Cement Top" adjusted from 3959' to 3494' as per CBL. 	09/06/2017
Permit	<p>ON HOLD: Lacks Import Directional Drilling file. OFF HOLD: Operator supplies Import Directional Drilling file.</p> <p>(DELAYED COMPLETION) Operator states on 08/16/2017 that completion program is underway. TPZ will be posted when Form 5A is submitted. Adjusted BHL as per Directional Survey.</p>	08/28/2017

Total: 2 comment(s)