

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/30/2017

Submitted Date:

09/05/2017

Document Number:

688300152**FIELD INSPECTION FORM**
 Loc ID 450063 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: PO BOX 4289City: FARMINGTON State: NM Zip: 87499**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Strickler, Robert		Robert.D.Strickler@conocophillips.com	<a href="#">All DJ Basin Inspections</a>
Dixon, Jennifer	(701) 264-2041	jennifer.a.dixon@conocophillips.com	<a href="#">Regulatory Coordinator</a>
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	<a href="#">All DJ Basin Inspections</a>
Aldrich, Brian	307-240-1882	Brian.C.aldrich@conocophillips.com	<a href="#">Production</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450062	WELL	DG	08/29/2017		005-07271	Grande 4-65 20-19 3AH	DG

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:	Drill rig signs on Jewell at two locations		
Corrective Action:		Date:	
Type	OTHER		
Comment:	location sign at location entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-595-8258

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flare	# 1		
Comment:	emergency flare SW of well		
Corrective Action:		Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

### Location Construction

Location ID: 450062 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Form 2A COAs:

**Comment:** 32' sound walls, straw bales and 20 mph speed limit signs installed

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Wildlife BMPs:

**Comment:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Corrective Action:** \_\_\_\_\_

Date: \_\_\_\_\_

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

\_\_\_\_\_

##### Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Inspected Facilities**Facility ID: 450062 Type: WELL API Number: 005-07271 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: H&P 448 Pusher/Rig Manager: Clint Valentine  
 Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES HydriL Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 3500 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO  
 Multi-Well: NO Disposal Location: Offsite/Commercial

**Comment:** Low Test Pressure 250 psi  
Surface TD 2207'

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement****Cement Contractor**

Contractor Name: Halliburton Contractor Phone: Aaron

**Surface Casing**

Cement Volume (sx): 805 Circulate to Surface: YES  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_  
 Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

**Comment:** Lead cement 12 ppg, tail 14.2 ppg-mud scales and digital used, 8 bpm, 400/600 psi  
pumping pressure, 166 BBLs to displace, 113 BBLs cement to surface, City of Aurora  
water

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Tackifiers	Pass	Blankets	Pass			
Waddles	Pass	Culverts	Pass	Spill Response	Pass	
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Seeding	Pass	Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688300166	Conoci Grande Surface Cementing	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4244260">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4244260</a>