

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109



FOR OGCC USE ONLY

## COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

RECEIVED

NOV -2 04

1P COGCC

Complete the  
Attachment Checklist

Oper OGCC

|  |  |   |   |  |  |
|--|--|---|---|--|--|
| 1. OGCC Operator Number: <u>47120</u>  |  | 4. Contact Name & Phone<br><u>P Toennoni</u>  |   | Wellbore Diagram                               |  |
| 2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>  |  | No: <u>970-330-0614</u>   |   | Site Facility Diagram                          |  |
| 3. Address: <u>3939 Carson Avenue</u>  |  | Fax: <u>970-330-0431</u>  |   |  |  |
| City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>  |  | Well Number: <u>12-12</u>   |   |  |  |
| 5. API Number: <u>05-123-22139</u>   |  | 6. County: <u>WELD</u>  |   |  |  |
| 7. Well Name: <u>HIGHWAY</u>   |  |   |   |  |  |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW Section 12 T2N 2N R1G 66W</u>                             |  |   |   |  |  |
| List in order of completion:   |  |   |   |  |  |
| FORMATION: NB-CD   |  | <input checked="" type="checkbox"/> Producing <input type="checkbox"/> Abandoned <input type="checkbox"/> Shut-in |   | <input checked="" type="checkbox"/> Commingled |  |
| Perforations Gross Interval: <u>Top</u>  |  | Bottom: <u>7277</u>   | No. Holes: <u>54</u>  | Size: <u>4 1/2"</u>                            | Open Hole Completion (check if yes) <input type="checkbox"/> |
| Formation Treatment Describe:<br><u>Fraced w/ 150,277 gallons gelled fluid, 118200 lbs 30/50 Oglebay-Ottawa.</u> |  |   |   |  |  |
| Production Reflects NIOBRARA-CODELL formations   |  |   |   |  |  |
| Test Informe Date: <u>6/26/2004</u>  |  | Hours: <u>24</u>  | Bbls Oil: <u>34</u>   | MCF Gas: <u>103</u>                            | Bbls H <sub>2</sub> O: <u>0</u>                              |
| Production Test Method: <u>Plunger</u>   |  | Casing Pressure: <u>378</u>   | Flowing Tubing Pressure: <u>176</u>   | Choke Size: <u>0</u>                           |  |
| API Gravity Oil: <input checked="" type="checkbox"/> Oil <u>49.6</u>   |  | BTU Gas:  | <input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium | Gas Disposition: <u>sold</u>                   |  |
| <input type="checkbox"/> Condensate  |  | <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other                     |   |  |  |
| Calculated 24 Hr Rate  |  | Bbls Oil: <u>34</u>   | MCF Gas: <u>103</u>   | Bbls H <sub>2</sub> O: <u>0</u>                | GOR: <u>3,029</u>  |
| Production Method: <u>Plunger</u>  |  |   |   |  |  |
| Tubing Size: <u>2-3/8"</u>   |  | Setting Depth: <u>7460'</u>   | Packer Depth: <u>N/A</u>  |  |  |
| Reason for Non-Production  |  |   |   |  |  |
| Abandonment of Zone Date:  |  | Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No  | Sacks Cement:   |  |  |
| Bridge Plug Depth:   |  | Sacks Cement on Top:  |   |  |  |
| FORMATION:   |  | <input type="checkbox"/> Producing <input type="checkbox"/> Abandoned <input type="checkbox"/> Shut-in            |   | <input type="checkbox"/> Commingled            |  |
| Perforations Gross Interval: <u>Top</u>  |  | Bottom:   | No. Holes:  | Size:  | Open Hole Completion (check if yes) <input type="checkbox"/> |
| Formation Treatment Describe:  |  |   |   |  |  |
| Test Informe Date:   |  |   |   |  |  |
| Hours:   |  | Bbls Oil:   | MCF Gas:  | Bbls H <sub>2</sub> O:                         |  |
| Production Test Method:  |  | Casing Pressure:  | Flowing Tubing Pressure:  | Choke Size                                     |  |
| API Gravity Oil: <input type="checkbox"/> Oil  |  | BTU Gas:  | <input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium | Gas Disposition: <u>0</u>                      |  |
| <input type="checkbox"/> Condensate  |  | <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other                     |   |  |  |
| Calculated 24 Hr Rate  |  | Bbls Oil:   | MCF Gas:  | Bbls H <sub>2</sub> O:                         | GOR  |
| Production Method:   |  |   |   |  |  |
| Tubing Size:   |  | Setting Depth:  | Packer Depth:   |  |  |
| Reason for Non-Production  |  |   |   |  |  |
| Abandonment of Zone Date:  |  | Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No  | Sacks Cement:   |  |  |
| Bridge Plug Depth:   |  | Sacks Cement on Top:  |   |  |  |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: P ToennoniSigned: P ToennoniTitle: SuprDate: 10/28/04