

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number:	Contact Name and Telephone
Name of Operator: Pioneer Natural Resources	Virginia Tijerina
Address: 5205 N O'Conner Blvd. ste 200	No: (972) 969-5837
City: Irving State: TX Zip: 75039	Email: virginia.tijerina@pxd.com
API Number: 05-071-09583-0000 OGCC Facility ID Number:	
Well/Facility Name: Lafawnda Well/Facility Number: 44-18	
Location QtrQtr: SESE Section: 18 Township: 32S Range: 65W Meridian:	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Vermejo	1527'-1655'	NA	Bridge Plug or Cement Plug Depth	
			NA	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 7/8	1500	1500	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08/29/2017	SI	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min	Casing Pressure - 10 Min	Casing Pressure Final Test	Pressure Loss or Gain During Test
318	320	320	322	4 psi gain
Test Witnessed by State Representative?			OGCC Field Representative (Print Name):	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jack Wiseman

Signed:

Title: Production Foreman

Date: 08/29/2017

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: