

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/24/2017

Submitted Date:

08/24/2017

Document Number:

674200199**FIELD INSPECTION FORM**

Loc ID 449336 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10311Name of Operator: SRC ENERGY INCAddress: 1675 BROADWAY SUITE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pennington, Dave		dpennington@syrginfo.com	Synergy Inspection

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449564	WELL	DG	03/15/2017		123-44371	Hood 23N-22B-M	WO
449565	WELL	DG	03/20/2017		123-44372	Hood 25C-22-M	WO
449566	WELL	DG	03/16/2017		123-44373	Hood 23C-22-M	WO
449567	WELL	DG	03/19/2017		123-44374	Hood 11N-22B-M	WO
449568	WELL	DG	03/12/2017		123-44375	Hood 14N-22B-M	WO
449569	WELL	DG	03/10/2017		123-44376	Hood 36N-22C-M	WO
449570	WELL	DG	03/11/2017		123-44377	Hood 36C-22-M	WO
449571	WELL	DG	03/18/2017		123-44378	Hood 11N-22A-M	WO

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Ancillary equipment

#

Comment: [Approx 32' sound walls surround location for sound mitigation](#)

Corrective Action:

Date:

Venting:

Yes/No

NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Field Flare

Comment: [supper loop system not in use at time of inspection](#)

Corrective Action:

Date:

Inspected Facilities

Facility ID: <u>449564</u>	Type: <u>WELL</u>	API Number: <u>123-44371</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449565</u>	Type: <u>WELL</u>	API Number: <u>123-44372</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449566</u>	Type: <u>WELL</u>	API Number: <u>123-44373</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449567</u>	Type: <u>WELL</u>	API Number: <u>123-44374</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449568</u>	Type: <u>WELL</u>	API Number: <u>123-44375</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449569</u>	Type: <u>WELL</u>	API Number: <u>123-44376</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449570</u>	Type: <u>WELL</u>	API Number: <u>123-44377</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
Facility ID: <u>449571</u>	Type: <u>WELL</u>	API Number: <u>123-44378</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>

Well StimulationStimulation Company: HALLIBURTONStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) 3200

Bradenhead Psi: _____

Frac Flow Back: Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT