

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401389200

Date Received:

08/28/2017

**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

451920

**OPERATOR INFORMATION**

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	<b>Phone Numbers</b>
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285-2711</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 456-3229</u>
Contact Person: <u>Lindsey Rider</u>		Email: <u>lrider@caerusoilandgas.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 401389200

Initial Report Date: 08/28/2017 Date of Discovery: 08/26/2017 Spill Type: Recent Spill

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR SWSW SEC 28 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.489386 Longitude: -108.121550

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

**Reference Location:**

Facility Type: WELL PAD  Facility/Location ID No 335152  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny

Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During water transfer a tank overflowed 5 bbls of produced water. The pumps were shut off and the fluid was recovered from the pad surface using a vac truck. No fluid left the location. A confirmation sample of the area will be collected to determine next steps.

List Agencies and Other Parties Notified:

**OPERATOR COMMENTS:**

Attention: Carlos Lujan

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lindsey Rider

Title: EHS Field Lead Date: 08/28/2017 Email: lrider@caerusoilandgas.com

**COA Type**

**Description**

COA Type	Description

**Attachment Check List**

**Att Doc Num**

**Name**

401389200	SPILL/RELEASE REPORT(INITIAL)
401390210	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	Provide information (document numbers, dates) of Water Sharing Agreements as they relate to the water being transferred. Indicate origin and destiny of the water being transferred (including Location ID #s).	08/29/2017
Environmental	Provide any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894- 2100 x5177 or mark.schlagenhauf@state.co.us	08/29/2017
Environmental	Submit a supplemental form 19 within 10 days of the discovery with a figure indicating the location and extension of the spill and any additional activity conducted since the initial report (i.e. sampling, cleanup, etc.)	08/29/2017
Environmental	Notify the COGCC 24 hours in advance of the date when soil sample will be collected. COGCC will conduct a site inspection preferably but not necessarily on the sampling date.	08/29/2017
Environmental	According to Caerus: Water was been pumped from Middle Fork (Caerus) to the 26-A Pad (Caerus). The TERRA GR /14-28 pad was being used as a staging area (Agreement Caerus-Terra). The spill occurred on the TERRA pad when the CAERUS contractor was operating its truck mounted pump.	08/29/2017
Environmental	LOCATION 335152 GR 14-28 is a TEP ROCKY MOUNTAIN LLC 96850	08/28/2017

Total: 6 comment(s)