

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/24/2017

Submitted Date:

08/28/2017

Document Number:

690100063**FIELD INSPECTION FORM**

Loc ID 319384 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243368	WELL	PR	04/14/1998	GW	123-11159	COSLETT GAS UNIT E TRUE 1	EG

General Comment:

Engineering Integrity Inspection performed on August 24th, 2017 in response to initial form 19 spill report Doc #401379746 received by COGCC on 08/21/2017 that outlines: On August 14, 2017, historical impacts were discovered while rebuilding the Cosslett E GU True 1 production facility. The release became State reportable on August 17, 2017, due to the quantity of impacted soil excavated. Soil excavation activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Spill/Release Report. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment: Tank battery (Crude Oil and Produced Water tanks) moved approximately 50' west of original location. A liner was installed under tanks; new berms are being constructed.						
Corrective Action:					Date:	

Paint

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date:

Flaring:

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date:

Inspected Facilities

Facility ID: 243368 Type: WELL API Number: 123-11159 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☒ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: COGCC Inspector met with the Anadarko contractor (ENERGES) on site. The well site flowline (between wellhead and separator) is being partially replaced from the NE corner of location to the inlet of the horizontal separator. This flowline is asbestos coated and abatement procedures for the portion of flowline being removed are in progress. The flowline segment being left for future use has been pressure tested to confirm integrity. COGCC staff did not witness the pressure testing. Both the produced water and crude oil dump flowlines have been removed and are being replaced with new FBE coated 2" pipe/materials. Numerous inactive historical abandoned flowlines have been encountered during the excavation and remediation project. These lines are being removed from the location. In addition, there are (2) KP Kauffman flowlines (assumed) exposed in the northern portion of the excavation on the Coslett GU E True 1 well pad. COGCC Inspector contacted this operator to address the possibility of a leak (3" fiberglass line), complete repairs as needed and confirm sound integrity (via pressure test) of both flowlines crossing this well pad.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Note as applicable: Document and retain records of root cause of failure evaluation (tanks and/ or flowlines that resulted in this release), measures taken to prevent the problem from reoccurring and description of all repairs/ replacements completed (add spill related information to supplemental form 19); perform flowline pressure testing to verify integrity of repairs/ replacements completed (all lines/ retain charts & data) prior to returning lines to service.	maclarej	08/28/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100064	Project site/excavation & flowlines exposed (view S)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4238475
690100065	Reconstructed tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4238476
690100066	Excavation/ Remediation in area of dump lines	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4238477
690100067	Well site flowline (top) and KPK flowline exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4238478