

# AFFIDAVIT

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**BILL TO:**  
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KYLIE CHUPP  
1401 17th STREET, SUITE 370  
DENVER, CO 80202

**ADVERTISER:**

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**PUBLICATION:** Denver Daily Journal Legal

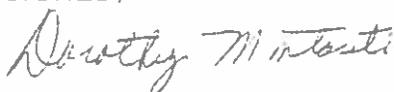
STATE OF COLORADO  
COUNTY OF DENVER

I, DOROTHY MONTANTI, OF THE COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY-ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HERIN MENTIONED AS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID COUNTY; AS CHIEF CLERK DURING ALL TIMES METNTIONED IN THE AFFIDAVIT I HAVE HAD AND STILL HAVE CHARGE OF ALL ADVERTISEMENT AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

4/6/17; DENVER OIL & GAS NOTICE OF HEARING; CAUSE NO. NEW; DOCKET NO. 170500283 TYPE: UNITIZATION

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

**PUBLIC NOTICES**

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
**CAUSE NO. NEW**  
**DOCKET NO. 170500283**  
**TYPE: UNITIZATION**

376

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR ENHANCED RECOVERY FROM THE MISSISSIPPI ST LOUIS AND THE MISSISSIPPI SPERGEN FORMATIONS, QUIVER FIELD, KIOWA COUNTY, COLORADO

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

**APPLICATION LANDS**

**Township 17 South, Range 48 West, 6th P.M.**

- Section 1 S/2, S/2 N/2
- Section 2 SE/4
- Section 11 NE/4, N/2 SE/4
- Section 12 NW/4

**APPLICATION**

On March 2, 2017, Mull Drilling Company, Inc (Operator No 61250) ("Mull" or "Applicant"), filed a verified application pursuant to §34-60-118, C.R.S., and Commission 400-Series Rules for an order to

- 1) Establish an approximate 1040-acre unit ("Quiver Unit") for the purpose of unit development, for the enhanced recovery of hydrocarbons from the Mississippi St. Louis Formation and the Mississippi Spergen Formation ("Target Formations"), and
- 2) Authorize operations for the Quiver Unit pursuant to the Unit Agreement and the Unit Operating Agreement.

**APPLICABLE RULES AND ORDERS**

(available online at <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

• Rule 318 a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Unit Area is subject to Rule 318 a. for the Target Formations. There are no specific Commission Orders applicable to the Target Formations underlying the Application Lands.

• Rule 401 a provides that no person shall perform any enhanced recovery operations, cycling or recycling operations including the extraction and separation of liquid hydrocarbons from natural gas in connection therewith, or operations for the storage of gaseous or liquid hydrocarbons, nor shall any person carry on any other method of unit or cooperative development or operation of a field or a part of either, without having first obtained written authorization from the Commission to perform the aforementioned activities or operations.

• Applicant requests that the Commission approve a state unit for enhanced recovery from the Target Formations for the Unit Area pursuant to §34-60-118 C.R.S. and the Commission's 400 Series Rules.

**NOTICE IS HEREBY GIVEN** pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: May 1-2, 2017  
Time: 9:00 a.m.  
Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humocki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 17, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc\\_hearings\\_unit@state.co.us](mailto:cogcc_hearings_unit@state.co.us)) one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 17, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
By \_\_\_\_\_

Peter Gowen, Acting Secretary  
Attorneys for Mull:  
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[kwasylenky@jostenergylaw.com](mailto:kwasylenky@jostenergylaw.com)

Dated March 23, 2017  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Publication Date April 6, 2017  
Published in The Daily Journal

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
**CAUSE NO. NEW**  
**DOCKET NO. 170500284**  
**TYPE: UNITIZATION**

377

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR ENHANCED RECOVERY FROM THE METEOR UNIT FROM THE FORT SCOTT AND THE MORROW FORMATIONS, METEOR FIELD, LINCOLN COUNTY, COLORADO

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

**APPLICATION LANDS**

**Township 12 South, Range 82 West, 6th P.M.**

- Section 9 W/4
- Section 16 All

**APPLICATION**

On March 2, 2017, Mull Drilling Company, Inc (Operator No 61250) ("Mull" or "Applicant"), filed a verified application pursuant to §34-60-118, C.R.S., and Commission 400-Series Rules for an order to

- 1) Establish an approximate 980-acre unit ("Meteor Unit") for the purpose of unit development, for the enhanced recovery of hydrocarbons from the Fort Scott and Morrow Formations ("Target Formations")
- 2) Authorizing operations for the Meteor Unit pursuant to the Unit Agreement and the Unit Operating Agreement.

**APPLICABLE RULES AND ORDERS**

(available online at <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

• Rule 318 a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Unit Area is subject to Rule 318 a. for the Target Formations. There are no specific Commission Orders applicable to the Target Formations underlying the Application Lands.

• Rule 401 a provides that no person shall perform any enhanced recovery operations, cycling or recycling operations including the extraction and separation of liquid hydrocarbons from natural gas in connection therewith, or operations for the storage of gaseous or liquid hydrocarbons, nor shall any person carry on any other method of unit or cooperative development or operation of a field or a part of either, without having first obtained written authorization from the Commission to perform the aforementioned activities or operations.

• Applicant requests that the Commission approve a state unit for enhanced recovery from the Target Formations for the Unit Area pursuant to § 34-60-118 C.R.S. and the Commission's 400 Series Rules.

**NOTICE IS HEREBY GIVEN** pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
By \_\_\_\_\_

Peter Gowen, Acting Secretary  
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[kwasylenky@jostenergylaw.com](mailto:kwasylenky@jostenergylaw.com)

Dated March 23, 2017  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

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# Affidavit of Publication

STATE OF COLORADO

COUNTY OF Kiowa

Before me, the undersigned authority, on this day personally appeared

Betsy Barnett, Publisher, the Publisher of  
(Name) (Title)

the Kiowa County Independent, a newspaper having general  
(Name of Newspaper)

circulation in Kiowa County, Colorado, who being by me duly

sworn, deposes and says that the attached notice for Just Energy Law, PC

was published in said newspaper on the following date(s), to wit:

April 5, 2017

Betsy Barnett  
Signature

Subscribed and sworn to before me this the 7th day of

April, 20 17, to certify which witness my hand and seal of office.

Kim J. Richards  
Notary Public in and for

KIM J. RICHARDS  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID # 19974017107  
MY COMMISSION EXPIRES SEPTEMBER 22, 2017

Kiowa County, Colorado.



BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 560  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR ENHANCED RECOVERY FROM ) DOCKET NO. 170500283  
THE MISSISSIPPI ST. LOUIS AND THE MISSISSIPPI )  
SPERGEN FORMATIONS, QUIVER FIELD, KIOWA ) TYPE: UNITIZATION  
COUNTY, COLORADO )  
ORDER NO. 560-1

REPORT OF THE COMMISSION

The Commission heard this matter on May 1, 2017, at the Colorado Oil and Gas Conservation Commission, 1120 Lincoln Street, Suite 801, Denver, Colorado, upon application for an order to establish an approximate 1040-acre unit ("Quiver Unit") for certain lands in Sections 1, 2, 11 and 12, Township 17 South, Range 48 West, 6<sup>th</sup> P.M., for the purpose of unit development and the enhanced recovery of hydrocarbons from the Mississippi St. Louis Formation and the Mississippi Spergen Formation ("Target Formations"), and to authorize operations for the Quiver Unit pursuant to the Unit Agreement and the Unit Operating Agreement.

FINDINGS

The Commission finds as follows:

1. Mull Drilling Company, Inc. ("Mull" or "Applicant"), as applicant herein, is an interested party in the subject matter of the above-referenced hearing.
2. Due notice of the time, place and purpose of the hearing has been given in all respects as required by law.
3. The Commission has jurisdiction over the subject matter embraced in said Notice, and of the parties interested therein, and jurisdiction to promulgate the hereinafter prescribed order pursuant to the Oil and Gas Conservation Act.
4. Rule 318.a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Unit Area is subject to Rule 318.a. for the Target Formations. There are no specific Commission Orders applicable to the Target Formations underlying the Application Lands.
5. Rule 401.a provides that no person shall perform any enhanced recovery operations, cycling or recycling operations including the extraction and separation of liquid hydrocarbons from natural gas in connection therewith, or operations for the storage of gaseous or liquid hydrocarbons, nor shall any person carry on any other method of unit or cooperative development or operation of a field or a part of either, without having first obtained written authorization from the Commission to perform the aforementioned activities or operations.
6. Applicant requests that the Commission approve a state unit for enhanced