

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



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COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: <u>41385</u>	4. Contact Name & Phone	Complete the Attachment Checklist
2. Name of Operator: <u>HS Resources, Inc.</u>	<u>Elaine Rivas</u>	
3. Address: <u>3939 Carson Avenue</u>	No: <u>970-330-0614</u>	
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>	Fax: <u>970-330-0431</u>	Oper OGCC
5. API Number: <u>05-123-17637</u>	6. OGCC Lease No: <u>59319</u>	Survey Plat
7. Well Name: <u>CHAMBERLAIN</u>	Number: <u>22-9L</u>	Directional Survey
8. Location (Qtr, Sec, Twp, Rng, Meridian): <u>NESE Sec 22-T3N-R67W 6th P.M.</u>		Surface Equipment
9. County: <u>WELD</u>	10. Field Name: <u>WATTENBERG</u>	Technical Information Page
11. Federal, Indian or State Lease Number:		Other

12. General Notice

Change well name from _____ to _____ Effective Date: _____

Change of location from _____ Attach new survey plat to _____

Abandoned Location. Was location ever built? Is site ready for inspection? Yes No Effective Date: _____
 Yes No Permit No: _____

Well first shut in or temporarily abandoned _____ Has production equipment been removed from Site? Yes No Notice of continued shut-in status.
MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on _____

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

13. Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date work Completed: 1/25/00

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas Title: Operations Tech Date: 02/09/00

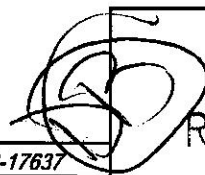
Signed: Elaine Rivas Title: PE Date: 2/29/00

OGCC Approved: [Signature] Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY



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1. OGCC Operator Number:	41385	2. API Number:	05-123-17637
3. Name of Operator:	HS Resources, Inc.		
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5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE Sec 22-T3N-R67W 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell	Refrac
1/24/00	Reperf Codell from 7306' -7315', 4 SPF
1/25/00	Refractured the Codell formation with: 0 # 100 mesh 261200 # 20/40 mesh 87780 gal. gelled fluid
	Returned well to Codell production.