

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401215217

Date Received:

06/01/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23355-00

County: GARFIELD

Well Name: Puckett

Well Number: 33C-26-697

Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 912 feet Direction: FNL Distance: 1381 feet Direction: FEL

As Drilled Latitude: 39.498736 As Drilled Longitude: -108.182947

GPS Data:

Date of Measurement: 08/29/2016 PDOP Reading: 1.3 GPS Instrument Operator's Name: Bart Hunting

** If directional footage at Top of Prod. Zone Dist.: 2450 feet Direction: FSL Dist.: 913 feet Direction: FEL

Sec: 26 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2450 feet Direction: FSL Dist.: 913 feet Direction: FEL

Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/18/2017 Date TD: 02/23/2017 Date Casing Set or D&A: 02/24/2017

Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9257 TVD** 8959 Plug Back Total Depth MD 9179 TVD** 8881

Elevations GR 8396 KB 8426

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	40	0	2,521	898	0	2,521	VISU
1ST	8+3/4	4+1/2	11.6	0	9,214	941	2,533	9,214	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,615	4,929	NO	NO	
FORT UNION	4,929	6,319	NO	NO	
OHIO CREEK	6,319	6,521	NO	NO	
WILLIAMS FORK	6,521	8,662	NO	NO	
CAMEO	8,662	9,117	NO	NO	
ROLLINS	9,117		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 32A-26 (API# 05-045-23358).

COGCC currently has open hole logs for 697-26A #12 (API No. 05-045-19229). This well was logged by Marathon Oil Co. in June 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 6/1/2017 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401219361	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401219359	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401215217	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401219360	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401296445	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401296448	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401296450	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401296451	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401296473	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • Conductor and surface string "Status" corrected from "CALC" to "VISU". • First string "Status" corrected from "CALC" to "CBL". • No Form 5A received yet (as of 8/24/2017); changed wellbore status from "DG" to "WO" in well update. • Adjusted PBTD from 8883' to 8881' as per directional survey. • Surface string "Sacks of Cement" corrected from 864 to 898 to include 34 sacks top-out as per cement job summary. • First string "Cement Top" adjusted from 3977' to 2533' as per CBL. 	08/24/2017
Permit	(Delayed Well Completion) Well completion program is underway according to operator on 8/16/2017. TPZ will be posted when available. Adjusted BHL as per Dir Surv and Well Location PLat. Reversed interposed cement top/ bottom on production casing.	08/24/2017

Total: 2 comment(s)