

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401384556

Date Received:

08/23/2017

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
 2. Name of Operator: CHEVRON USA INC  
 3. Address: 100 CHEVRON RD  
 City: RANGELY State: CO Zip: 81648  
 4. Contact Name: DIANE PETERSON  
 Phone: (970) 675-3842  
 Fax: (970) 675-3800  
 Email: DLPE@CHEVRON.COM

5. API Number 05-103-05486-00  
 6. County: RIO BLANCO  
 7. Well Name: CARNEY  
 Well Number: 9-35  
 8. Location: QtrQtr: NENW Section: 35 Township: 2N Range: 102W Meridian: 6  
 9. Field Name: RANGELY Field Code: 72370

## Completed Interval

FORMATION: WEBER Status: TEMPORARILY ABANDONED Treatment Type:  
 Treatment Date: End Date: Date of First Production this formation: 04/18/1947  
 Perforations Top: 5833 Bottom: 6475 No. Holes: Hole size:  
 Provide a brief summary of the formation treatment: Open Hole: ☒  
 This formation is commingled with another formation: ☐ Yes ☒ No  
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
 Type of gas used in treatment: Min frac gradient (psi/ft):  
 Total acid used in treatment (bbl): Number of staged intervals:  
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
 Fresh water used in treatment (bbl): Disposition method for flowback:  
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5170 Tbg setting date: 02/10/2011 Packer Depth: 5137  
 Reason for Non-Production: It is uneconomical to return this well to service at current commodity prices.  
 Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
 \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing plug was set at 5154' on 8/3/2017. Converted to injection in Feb 2011, never put on injection.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST

Date: 8/23/2017

Email: DLPE@CHEVRON.COM

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### **Attachment Check List**

**Att Doc Num**

**Name**

401384556

FORM 5A SUBMITTED

401384562

OTHER

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Passes permitting(8/24/2017)  
Corrected the "Status" of the Weber formation from Shut In to Temporarily  
Abandoned per Operator instruction.

08/23/2017

Total: 1 comment(s)