

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401219383

Date Received:

06/01/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-23357-00 County: GARFIELD  
Well Name: Puckett Well Number: 32D-26-697  
Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6  
Footage at surface: Distance: 905 feet Direction: FNL Distance: 1373 feet Direction: FEL  
As Drilled Latitude: 39.498753 As Drilled Longitude: -108.182919

GPS Data:  
Date of Measurement: 08/29/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

\*\* If directional footage at Top of Prod. Zone Dist.: 2043 feet Direction: FNL Dist.: 958 feet Direction: FEL  
Sec: 26 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 2043 feet Direction: FNL Dist.: 958 feet Direction: FEL  
Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/24/2017 Date TD: 03/01/2017 Date Casing Set or D&A: 03/02/2017  
Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9090 TVD\*\* 8968 Plug Back Total Depth MD 9025 TVD\*\* 8903

Elevations GR 8396 KB 8426 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	40	0	2,396	1,064	0	2,396	VISU
1ST	8+3/4	4+1/2	11.6	0	9,060	941	2,485	9,060	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,497	4,810	NO	NO	
FORT UNION	4,810	6,156	NO	NO	
OHIO CREEK	6,156	6,361	NO	NO	
WILLIAMS FORK	6,361	8,521	NO	NO	
CAMEO	8,521	8,963	NO	NO	
ROLLINS	8,963		NO	NO	

#### Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 32A-26 (API# 05-045-23358).

COGCC currently has open hole logs for 697-26A #12 (API No. 05-045-19229). This well was logged by Marathon Oil Co. in June 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: 6/1/2017

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401219400	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401231421	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401219383	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401231422	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296806	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296809	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296811	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296812	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296813	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Engineering Tech	<ul style="list-style-type: none"> <li>• Conductor and surface string "Status" corrected from "CALC" to "VISU".</li> <li>• First string "Status" corrected from "CALC" to "CBL".</li> <li>• No Form 5A received yet (as of 8/24/2017); changed wellbore status from "DG" to "WO" in well update.</li> <li>• First string "Cement Btm" corrected from 3797' to 9060' to match "Setting Depth".</li> <li>• First string "Cement Top" corrected from 9060' to 2485' as per CBL.</li> <li>• Surface string "Sacks of Cement" corrected from 864 to 1064 to include 200 sacks top-out as per cement job summary.</li> </ul>	08/24/2017
Permit	<p>(Delayed Well Completion) Well completion program is underway according to operator on 8/16/2017. TPZ will be posted when available.</p> <p>Adjusted BHL as per Dir Surv and Well Loc plat.</p>	08/23/2017

Total: 2 comment(s)