

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2017

Submitted Date:

08/17/2017

Document Number:

689100040**FIELD INSPECTION FORM**
 Loc ID 334446 Inspector Name: LUJAN, CARLOS On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Downey, Robert	303-296-4222	robert.downey@oxbow.com	Gunnison Energy
Lang, Heather		Heather.lang@oxbow.com	Gunnison Energy
Fischer, Alex		alex.fischer@state.co.us	Environmental Supervisor, NW
Stranathan, Thane		tstranat@blm.gov	BLM
Lujan, Carlos		carlos.lujan@state.co.us	EPS, NW Region
Spencer, Stan		stan.spencer@state.co.us	EPS, NW Region
McWilliams, Dan		dan.mcwilliams@oxbow.com	Gunnison Energy

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
334446	LOCATION	AC			-	HOTCHKISS FEDERAL 12-89-612S89W 20SWNW	EG

General Comment:

Site inspection conducted on August 10, 2017. On site with Thane Stranathan, from BLM, and with Dan McWilliams, from Gunnison Energy. No staining, junk or non- used equipment observed on site. Signs in place at the entrance, wellhead and tanks. Two 400 bbls produced water tanks within lined secondary containment. Storm water management adequate. Large boulders used to stabilize slope. Vegetation is growing on the pad. There is a drilling pit partially back filled. Apparently used as a sediment trap. Per Rules 1003 d. (2) drilling pits shall be closed 6 months after drilling and completion. Well was drilled in 2010.

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Vegetation is growing on the pad. There is a drilling pit partially back filled. Pieces of liner observed in the pit. Apparently used as a sediment trap. Per Rules 1003 d. (2) drilling pits shall be closed 6 months after drilling and completion. Well was drilled in 2010.

Corrective Action: 1) Comply with Rule 603.f . : Control vegetation growth on pad by September 1st, 2017;2) Rules 1003 d. (2): Drilling pit shall be back filled. Confirmation samples shall be taken prior to back filling the pit, to ensure no impact is left in place. Pieces of liner shall be removed. By September 8, 2017.

Date: 09/08/2017

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401380020	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4231066
689100041	Pit Partially back filled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4231055
689100042	Pieces of liner in pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4231056
689100043	Vegetation and drainage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4231057