

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/23/2017

Submitted Date:

08/23/2017

Document Number:

679902864**FIELD INSPECTION FORM**

Loc ID 303494 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 72118Name of Operator: PRIME OPERATING COMPANYAddress: 9821 KATY FREEWAY STE 1050City: HOUSTON State: TX Zip: 77042**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Byrne, Marla	713-735-0000/78110	mbyrne@primeenergy.com	<a href="#">Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253191	WELL	SI	03/01/2017	GW	125-07068	OSMUS 9-24	SI

**General Comment:**[Submit Form 4 sundry notice for current status \(TA\)](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Trail through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	No lease sign at wellhead. Lease sign was installed on meter shed but shed has been removed from location. Install lease sign at wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			
In Containment:	No				
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Pipe fence aruond unit and wellhead		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	National unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electric panel		

Corrective Action:		Date:	
Type: Horizontal Separator	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		39.695360,-102.236660	
Comment:	Fiberglass water tank 50% buried 640' north of wellhead					
Corrective Action:					Date:	

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 253191 Type: WELL API Number: 125-07068 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Wellhead valves are SI at time of inspection. However, there is no means of production since the meter shed has been removed. MIT will be required after 30 days of SI date (FEB 2017). Well is TA on 8/23/17

Corrective Action: **CONTACT COGCC ENGINEERING, WITHIN 7 DAYS OF RECEIPT OF THIS INSPECTION, FOR DIRECTIVES**

Date: 08/23/2017

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Other	Pass			

Comment: Location and access are farmed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT