

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2017

Submitted Date:

08/23/2017

Document Number:

690000284**FIELD INSPECTION FORM**
 Loc ID 332754 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245865	WELL	PR	01/23/2010	GW	123-13660	ARISTOCRAT ANGUS 24-4	PR
271453	WELL	PR	06/27/2004	GW	123-22057	ARISTOCRAT ANGUS 2-7-4	PR
271454	WELL	PR	02/16/2010	OW	123-22058	ARISTOCRAT ANGUS 2-5-4	PR
271455	WELL	PR	02/06/2010	GW	123-22059	ARISTOCRAT ANGUS 2-4C	PR
271456	WELL	PR	01/01/2005	GW	123-22060	ARISTOCRAT ANGUS 3-6-4	PR
271457	WELL	PR	02/04/2010	OW	123-22061	ARISTOCRAT ANGUS 1-6-4	PR
424342	WELL	PR	03/05/2013	GW	123-33993	ARISTOCRAT ANGUS 4-6-4	PR
424344	WELL	PR	01/07/2013	GW	123-33994	ARISTOCRAT ANGUS 4-4	PR
424349	WELL	PR	03/07/2013	GW	123-33996	ARISTOCRAT ANGUS 4-8-4	PR

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chainlink		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 3		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		

Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	230 Bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:		Shared with crude oil tanks.			
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLS	STEEL AST		40.249100,-104.669850
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	245865	Type:	WELL	API Number:	123-13660	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
BradenHead									
Comment:	Bradenhead plumbed to surface.								
Corrective Action:						Date:			
Facility ID:	271453	Type:	WELL	API Number:	123-22057	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
BradenHead									
Comment:	Bradenhead plumbed to surface.								
Corrective Action:						Date:			
Facility ID:	271454	Type:	WELL	API Number:	123-22058	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
BradenHead									
Comment:	Bradenhead plumbed to surface.								
Corrective Action:						Date:			
Facility ID:	271455	Type:	WELL	API Number:	123-22059	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
BradenHead									
Comment:	Bradenhead plumbed to surface.								
Corrective Action:						Date:			
Facility ID:	271456	Type:	WELL	API Number:	123-22060	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			

BradenHead			
Comment: Bradenhead plumbed to surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 271457	Type: WELL	API Number: 123-22061	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Bradenhead plumbed to surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 424342	Type: WELL	API Number: 123-33993	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Bradenhead plumbed to surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 424344	Type: WELL	API Number: 123-33994	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Bradenhead plumbed to surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 424349	Type: WELL	API Number: 123-33996	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Bradenhead plumbed to surface.		Date: _____	
Corrective Action: _____		Date: _____	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Routine inspection.	carlilec	08/23/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690000285	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4235576