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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:
401373998

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 74165 Contact Name and Telephone
Name of Operator: Renegade Oil & Gas Company, LLC Edward Ingve
Address: 6155 S. Main Street, Suite 210 No: (303) 829-2354
City: Aurora State: CO Zip: 80016 Email: ed@renegadeoilandgas.com
API Number: 05-061-06277 OGCC Facility ID Number: 212916
Well/Facility Name: State Well/Facility Number: 1-16
Location QtrQtr: NWNW Section: 16 Township: 20S Range: 52W Meridian: 6th

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: 09/27/2012

Test Type:

☒ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Morrow	Perforated Interval: 5308'-5312'	Open Hole Interval: N/A	Bridge Plug or Cement Plug Depth RBP 5075'	
Tubing Casing/Annulus Test				
Tubing Size: 1.500	Tubing Depth: 5060	Top Packer Depth: —	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date 08/21/2017	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 400	Final Tubing Pressure 400
Casing Pressure Start Test 400	Casing Pressure - 5 Min. 400	Casing Pressure - 10 Min. 400	Casing Pressure Final Test 400	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): <u>Craig Quint</u>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Signed: _____ Title: Manager/Owner

Date: 08/21/2017 **8-22-2017**

OGCC Approval: Craig Quint Title: Reg 170 Insp Supervisor Date: 8-22-2017

Conditions of Approval, if any:

42 Doc # 401372998
Insp Doc # 656001077