

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: 401373998

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be a at minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 74165
Name of Operator: Renegade Oil & Gas Company, LLC
Address: 6155 S. Main Street, Suite 210
City: Aurora State: CO Zip: 80016
API Number: 05-061-06277 OGCC Facility ID Number: 212916
Well/Facility Name: State Well/Facility Number: 1-16
Location Qtr: NWNW Section: 16 Township: 20S Range: 52W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 09/27/2012

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s) Morrow, Perforated Interval: 5308'-5312', Open Hole Interval: N/A.
Tubing Casing/Annulus Test: Tubing Size: 1.500, Tubing Depth: 5060, Top Packer Depth:
Test Data: Test Date: 08/21/2017, Well Status During Test: SI, Casing Pressure Before Test: 0, Initial Tubing Pressure: 400, Final Tubing Pressure: 400.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Signed: [Signature] Title: Manager/Owner Date: 8-22-2017

OGCC Approval: [Signature] Title: Region 170 Insp Supervisor Date: 8-22-2017

Conditions of Approval, if any:

42 Doc # 401372998
Insp Doc # 656001077