

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/08/2017

Submitted Date:

08/18/2017

Document Number:

685303652**FIELD INSPECTION FORM**Loc ID 385900 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261112	WELL	PR	05/14/2009	GW	067-08525	FISCHER-MARK FEDERAL B 3	PR

General Comment:[See link at end of report for path to downloadable pictures.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Framed stand alone sign.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on sign.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rig on well.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment: Partially buried 95 BBL steel tank with metal containment ring.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 261112 CDP: _____

Comment: Existing pad was enlarged to accommodate drilling rig for re-entry of existing well.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
DITCHES	Yes	Self Inspection	Yes`

Comments: Erosion BMPs: Crew checking BMPs and removing stormwater from recent storm.

Other BMPs: _____

Corrective Action: _____ Date: _____

WADDLES	Yes	Covering Materials	Yes`
Comments: Erosion BMPs: Partial waddle ring staked on sides and down slope of location. Other BMPs: 			
Corrective Action: _____		Date: _____	

BERMS	Yes	Material Handling And Spill Prevention	Yes`
Comments: Erosion BMPs: Berm constructed around perimeter of location. Other BMPs: 			
Corrective Action: _____		Date: _____	

SLOPE ROUGHENING	Yes		
Comments: Erosion BMPs: Other BMPs: 			
Corrective Action: _____		Date: _____	

Comment: BMPs installed for new drilling activity appear to be functioning at time of inspection.

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 261112 Type: WELL API Number: 067-08525 Status: PR Insp. Status: PR

Well Drilling

Rig: Rig Name: Aztec 507 Pusher/Rig Manager: Allen
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: YES Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: Off location.

Comment: At time of inspection rig crew was drilling lateral. Inspector noted 5 valid fire extinguishers in and around rig. There are currently 3 400BBL temporary tanks on location for drilling operation. 2 tanks are produced water and 1 tank of brine water.

Corrective Action: _____ Date: _____

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Well is not producing at time of inspection Aztec 507 rig on well.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Gravel	Pass	Culverts	Pass			Buckets on equipment drain lines.
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Containment ring around produced water tank.
Waddles	Pass					
Ditches	Pass	Gravel	Pass			
Slope Roughening	Pass					
Berms	Pass	Ditches	Pass			

Comment: Stormwater BMPs appear to be functioning at time of inspection. Operator has added stormwater BMPs to manage stormwater and stormwater runoff during drilling. Liner is employed through out drilling site and equipment layout has additional spill prevention. Location is circled with earthen berm with straw waddles on sides and down slope of location. Spill prevention was noted on drilling support equipment, drilling materials, trash bins, fuel supply tank and in rig area. Temp tanks on liner and set in inflatable containment.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303671	Fuel tank in containment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234846
685303672	Temp tanks in inflatable containment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234847
685303673	Stear waddles.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234848