

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2017

Submitted Date:

08/22/2017

Document Number:

685303663

FIELD INSPECTION FORM

Loc ID 385332 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
 Name of Operator: RED MESA HOLDINGS/O&G LLC
 Address: 5619 DTC PARKWAY - STE 800
 City: GREENWOOD State: CO Zip: 80111

Findings:

- 7 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214050	WELL	PA	11/19/2013	GW	067-05341	SANCHEZ 3	PA

General Comment:

This is an orphan well inspection with emphasis on critical maintenance and abandonment. None of the previously identified corrective actions have been performed, corrective actions are still required.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Not in use - 2" steel line comes out of the ground in the W tank berm. Pipe end is not threaded. Garmin coordinates 37.05275, -108.07814. Line painted orange by inspector.		
Corrective Action:	5 days to mark and tag unused line(s) and 10 days to contact the Integrity group for discussion as per the CA matrix.	Date:	09/02/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Flow Line	# 3		
Comment:	In use - 2" steel line connected at base of tank. (B) point unknown. In use - 2" steel line connected to top of tank. (B) point unknown. Not in use - 2" steel riser at back of tank berm. (B) point unknown.		
Corrective Action:		Date:	
Other	# 5		
Comment:	There are 5 power poles with electrical lines that provided power to P&A wellhead production equipment.		
Corrective Action:	Remove poles and lines to comply with Rule 1004.a.	Date:	10/22/2017

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	STEEL AST		37.052770,-108.078010
Comment:	Above ground tank. Tank has a minor leak on W side and at drain valve. Tank was left after well was P&A and plumbed as part of gathering system. As wells are plugged and gathering system is removed task should be created to remove tank. Tank is empty with 4"-8" of fluid in the bottom of tank. Tank labeled as empty by inspector.				
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	No data plate or label. Possibly 500BBLS.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:					
Corrective Action:				Date:	

Venting:

Yes/No				
Comment:				
Corrective Action:			Date:	

Flaring:

Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities

Facility ID: 214050 Type: WELL API Number: 067-05341 Status: PA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Well reported as P&A 11/19/2013. Work required by Rule 1004.a not completed.

Corrective Action: Complete reclamation work to comply with Rule 1004.a

Date: 01/01/2019

COGCC Comments

Comment	User	Date
Tasks will likely include tank removal, flowline removal/abandonment, and site production related debris clean-up. Additional task after production tank removal will be removal of impacted soil and possible sampling and analysis of the area. Final task would be final reclamation of location.	stjohnw	08/18/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303674	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234849