

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 6-2-86 Date Complete 6-2-86 Filing No. 86-298

Applicant/Operator Name and Address:

Golden Buckeye Petroleum Corp.

12600 W. Colfax Ave Suite B-200

Denver, CO 80215

ATTN: Robert E. Childress

Well Name and Number: Stockover #16-1 API #: 05-123-12928

Reservoir: Codell/Niobrara Field Name: Bracewell

Location: Sec. NE SE 16 Twp.: 6N Range: 66W Mer.: 6 pm

County: Weld

Category Determination Requested: Section 107-High Cost Natural Gas

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a New Tight Formation Gas in accordance with the applicable provisions of the NGPA.

William R. Smith

William R. Smith, P.E.
Director

Date: OCT 20 '86

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the CODELL-NIOBRARA reservoir(s);

and was drilled after July 16, 1977.

The well is located on an 80 acre spacing unit for the Codell/Niobrara formation on which two wells are allowed to be drilled. It is also located in an area where the Codell/Niobrara formations have been designated tight formations by the FERC.

This conclusion was originated by examination of plat records, completion record and statements in the application.

Orders in Cause 407

Order No. NG-29-1

Order No. NG-44-1

FERC Order No. 259

FERC Order No. 411

Which show this well qualifies as a 103 category and is located in an area where the Codell and Niobrara formations are designated tight formations.

Therefore meets the qualifications of a (107) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123- 12928 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		6 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	6899 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="text-align: right; font-weight: bold; margin-bottom: 5px;">RECEIVED</div> <div style="text-align: right; font-weight: bold; margin-bottom: 5px;">JUN 02 1986</div> <div style="text-align: right; font-weight: bold; margin-bottom: 5px;">GOLD OIL & GAS CONS. COM.</div> Golden Buckeye Petroleum Corporation Name 12600 West Colfax, Suite B-200 Street Denver City <div style="display: flex; justify-content: space-between; margin-top: 5px;"> CO 80215 </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> State Zip Code </div>				
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (25 letters maximum for field name.) (b) For OCS wells:	Bracewell Field Name Weld County <div style="display: flex; justify-content: space-between; margin-top: 5px;"> CO State </div>				
(c) Name and identification number of this well: (25 letters and digits maximum)	Stockover 16-1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (25 letters maximum)	Codell/Niobrara				
6.0 (a) Name and code number of the purchaser: (25 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Natural Gas Associates Name <div style="text-align: right; margin-top: 10px;">Buyer Code</div>				
(c) Estimated total annual production from the well:	<div style="text-align: center; margin-top: 10px;"> <div style="display: flex; justify-content: space-around; width: 100px;"> Mo.DayYr. </div> </div> <div style="text-align: right; margin-top: 5px;">Million Cubic Feet</div>				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Best Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	PERCENTAGE	OF PROCEEDS		
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> Robert E. Childress Name Signature 5-30-86 Date Application is Completed </div> <div> President Title 303-239-9096 Phone Number </div> </div>				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

RECEIVED
JUN 02 1986

GENERAL INSTRUCTIONS

COLD OIL & GAS CONG. COMM.

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: