

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/22/2017

Submitted Date:

08/22/2017

Document Number:

680302260

FIELD INSPECTION FORM

Loc ID 312306 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10330
Name of Operator: INVESTMENT EQUIPMENT LLC
Address: 412 W PLATTE AVE
City: FT MORGAN State: CO Zip: 80701

Findings:

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Rebol, Dave		daverebol@hotmail.com	
Robertson, Ken		ken.robertson@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159411	UIC ENHANCED RECOVERY	AC	03/28/2013		-	MOOSE FIELD WATERFLOOD	AC
221153	WELL	IJ	11/12/2015	ERIW	075-09279	COLORADO 2-10	AC

General Comment:

Routine Site Inspection FIR - Well location mis-identified on COGCC mapping. Well is located east by southeast of battery and Colorado 1-10, 075-09264 and south of Colorado 4-10, 075-09290. Garmin GPS offers location of Colorado 2-10, 075-09279 @ 40.49841 - 103.17219. Mapping shows Colorado 2-10 as north of both Colorado 1-10 and Colorado 4-10.

Location

Lease Road:			
Type	Access		
comment:	Two track - grassland		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Heavy wire		
Corrective Action:		Date:	

Equipment:			
Type: Other	# 0		corrective date
Comment:	No change in equipment inventoried. IJ wellhead in place. Flow-line to tubing in use.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 159411 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 520

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTRReq: _____

Comment: FIR submitted for correction to COGCC Mapping. Please see comments on pg. 1 for details

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 221153 Type: WELL API Number: 075-09279 Status: IJ Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please see comments on pg. 1 for details concerning correction to COGCC mapping location. NO other problems found	schureky	08/22/2017