

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/22/2017

Submitted Date:

08/22/2017

Document Number:

680302260**FIELD INSPECTION FORM**

Loc ID: 312306 Inspector Name: SCHURE, KYM On-Site Inspection: ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10330Name of Operator: INVESTMENT EQUIPMENT LLCAddress: 412 W PLATTE AVECity: FT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Rebol, Dave		daverebol@hotmail.com	
Robertson, Ken		ken.robertson@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159411	UIC ENHANCED RECOVERY	AC	03/28/2013		-	MOOSE FIELD WATERFLOOD	AC
221153	WELL	IJ	11/12/2015	ERIW	075-09279	COLORADO 2-10	AC

General Comment:

Routine Site Inspection FIR - Well location mis-identified on COGCC mapping. Well is located east by southeast of battery and Colorado 1-10, 075-09264 and south of Colorado 4-10, 075-09290. Garmin GPS offers location of Colorado 2-10, 075-09279 @ 40.49841 - 103.17219. Mapping shows Colorado 2-10 as north of both Colorado 1-10 and Colorado 4-10.

Location

Lease Road:			
Type	Access		
comment:	Two track - grassland		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Heavy wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried. IJ wellhead in place. Flow-line to tubing in use.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 159411 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 520UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: [FIR submitted for correction to COGCC Mapping. Please see comments on pg. 1 for details](#)

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 221153 Type: WELL API Number: 075-09279 Status: IJ Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater runoff erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please see comments on pg. 1 for details concerning correction to COGCC mapping location. NO other problems found	schureky	08/22/2017