



Well History

Well Name: Irving 1-26

API 05123152680000		Surface Legal Location NWSW 26 6N 66W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,710.00		Original KB Elevation (ft) 4,720.00		KB-Ground Distance (ft) 10.00		Spud Date		Rig Release Date 11/19/1991 00:00		On Production Date 12/12/1991		Abandon Date	

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WBI - Plug Set, 6/12/2017 06:00

Job Category Completion/Workover	Primary Job Type WBI - Plug Set	Start Date 6/12/2017	End Date 6/13/2017	Objective SET CIBP ABOVE THE PERFS FOR WBI AHEAD OF THE HORIZONTAL FRAC
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Daily Operations

Start Date	Summary	End Date
6/12/2017	MIRU RANGER RIG #22 IWP TBG- 250 PSI, CSG- 250 PSI, SURFACE CSG- 0 PSI. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO FLAT TANK. R/U RIG PUMP AND CONTROLLED WELL WITH 50 BBLS FRESH WATER W/ BIO. N/D WELL HEAD TREE AND N/U BOPS. P/U RIH W/ 4 TAG JOINTS. TAGGED @ 120' BELOW EOT @ 7268' KB, LEAVING 104' RAT HOLE. NO C/O NECESSARY. POOH L/D TAG JOINTS AND (2) 10' SUBS. TALLY OUT TO DERRICK 227 JTS 2 3/8" 4.70# J-55 RD TBG. L/D SN/NC. P/U 4 1/2" CSG SCRAPER AND BLADE BIT. TIH OUT OF DERRICK 227 JTS TBG. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. DROPPED STANDING VALVE AND PRESSURE TESTED TBG TO 3000 PSI. LEAKED OFF 1500 PSI IN 5 MIN. SMALL LEAK IN TBG. R/R LUBRICATOR AND FISHED STANDING VALVE. R/D LUBRICATOR. POOH L/D ON GROUND 14 JTS TBG. LEFT HANG FOR THE NIGHT ABOVE THE PERFS. SWI, SDFD, CREW TO THE YARD.	6/12/2017
6/13/2017	CREW TO LOCATION WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U PICK TESTING. TESTED OUT TO DERRICK 213 JTS TBG TO 6500 PSI. FOUND AND REPLACED 2 BAD JOINTS. R/D PICK TESTING. R/U RANGER WIRELINE SERVICES. P/U RIH AND SER 4 1/2" STS WCT 10K CIBP @ 7104' KB (50' ABOVE TOP CODELL PERFS). DUMP BAILED 2 SACKS OF CEMENT ON TOP OF CIBP. R/D WIRELINE SERVICES. P/U 3 7/8" CONE BIT AND STS POP OFF BIT SUB. TIH OUT OF DERRICK 213 JTS TBG AND P/U RIH 5 JTS TBG. TOTAL OF 218 JTS IN THE HOLE. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. CLOSED PIPE RAMS AND PRESSURE TESTED CSG TO 2000 PSI. HELD FOR 15 MIN. GOOD TEST. RELEASED PRESSURE. POOH L/D 5 JTS TBG TO DISPLACE FLUID LEVEL. R/U LUBRICATOR AND MADE 1.910" BROACH RUN TO SN. NO PROBLEMS. R/D LUBRICATOR. N/D BOPS AND OLD WELL HEAD. N/U NEW 4 1/2 " 5K FLANGED WELL HEAD AND LANDED TBG AS FOLLOWS: KB- 10' 213 JTS 2 3/8" 4.70# J-55 8 RD TBG - 6702.29' 2 3/8" SN- 1.20' PO BIT SUB AND CONE BIT- 2' TOTAL LANDED DEPTH= 6715.49' KB (388' ABOVE CIBP). N/U TOP FLANGE AND NEW MASTER VALVE. N/U NEW 5K BACKSIDE VALVES. SUMMIT TORQUE AND TESTED WELL HEAD. SWI, RDMO, LEAVE PLUG IN THE HOLE FOR THE HORIZONTAL FRAC. NOTE THERE WILL BE 14 JTS 2 3/8" TBG AND (2) 10' PUP JOINTS FMTD TO ATP YARD/ PDC INVENTORY.	6/13/2017

Abandon Well, <dtmstart>

Job Category Abandon	Primary Job Type Abandon Well	Start Date	End Date	Objective
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