



Well History

Well Name: **Payne 2-26**

API 05123109600000		Surface Legal Location NESW 26 6N 66W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,697.00		Original KB Elevation (ft) 4,709.00		KB-Ground Distance (ft) 12.00		Spud Date 1/3/1983 00:00		Rig Release Date 1/13/1983 00:00		On Production Date 3/2/1983		Abandon Date	



Wellbore Integrity, 6/14/2017 06:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 6/14/2017	End Date 6/19/2017	Objective SET CIBP FOR WBI AHEAD OF THE HORIZONTAL FRAC
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Daily Operations

Start Date	Summary	End Date
6/14/2017	MIRU RANGER RIG #22 IWP TBG- 280 PSI, CSG- 280 PSI, SURFACE CSG- 0 PSI. CHANGED OUT WINCH AND TONG LINE ON RIG. HELD SAFETY MEETING AND FUNCTION TESTED BOPS. OPENED WELL TO BLOW DOWN. R/U RIG PUMP AND CONTROLLED WELL W/ 50 BBLS FRESH W/ BIO. N/D WELL HEAD TREE AND N/U BOPS. UNLANDED TBG. P/U RIH W/ 2 TAG JOINTS AND TAGGED @ 40' BELOW EOT @ 7195' KB. WILL TRY AND GAIN RAT HOLE ON BIT AND SCRAPER RUN. L/D TAG JOINTS. TOOH S/B IN DERRICK 225 JTS 2 3/8" 4.70# J-55 8RD TBG. L/D SN/NC AND P/U 5 1/2" CSG SCRAPER W/ 4 3/4" BLADE BIT. TIH OUT OF DERRICK 164 JTS TBG. LEFT HANG FOR THE NIGHT ABOVE THE PERFS. SWI, SDFD, CREW TO THE YARD.	6/14/2017
6/15/2017	CREW TO LOCATION IWP TBG- 50 PSI, CSG- 50 PSI, SURFACE CSG- 0 PSI. OPENED WELL TO FLAT TANK TO BLOW DOWN. TIH OUT OF DERRICK TO TAG @ 227 JTS @ 7181'. R/U TBG SWIVEL AND RIG PUMP. LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND C/O DOWN TO 12' OUT ON JT 228 @ 7241'. FILL GOT VERY HARD. LEFT 61' RAT HOLE. ROLLED HOLE CLEAN. R/D TBG SWIVEL. L/D 4 TAG JOINTS. DROPPED STANDING VALVE AND TRIED TO PRESSURE TEST TBG TO 3000 PSI. TEST FAILED TWICE LOOSING ALL PRESSURE IN 5 MIN. R/U LUBRICATOR AND FISHED STANDING VALVE. POOH L/D 16 JTS TBG ON GROUND AND TOOH S/B IN DERRICK 208 JTS TBG. L/D BIT AND SCRAPER. R/U RANGER WIRELINE. P/U RIH AND SET 5 1/2" STS WCT 10K CIBP @ 6820' KB (50' ABOVE TOP NIO PERFS). DUMP BAILED 2 SACKS OF CEMENT ON TOP OF CIBP. R/D WIRELINE. R/U RIG PUMP, LOADED CSG AND PRESSURE TESTED CSG TO 2000 PSI. HELD FOR 15 MIN. GOOD TEST. RELEASED PRESSURE. REPLUMBED SURFACE CSG VALVES. SWI, SDFD, CREW TO THE YARD.	6/15/2017
6/19/2017	CREW TO LOCATION WELL WAS DEAD THIS AM, OPENED WELL TO FLAT TANK. R/U PICK TESTING. P/U RIH W/ 4 3/4" CONE BIT AND STS POP OFF BIT SUB. TESTED IN OUT OF THE DERRICK 208 JTS 2 3/8" TBG TO 6500 PSI. FOUND AND REPLACED 1 BAD JOINT TBG. R/D HYDROTESTER. R/U RIG PUMP, LOADED TBG AND BACKSIDE, ESTABLISHED CIRCULATION AND ROLLED HOLE CLEAN. CLOSED PIPE RAMS AND PRESSURE TESTED CSG TO 2000 PSI. HELD FOR 15 MIN. GOOD TEST. RELEASED PRESSURE. POOH L/D 4 JTS TBG TO DISPLACE FLUID LEVEL. R/U LUBRICATOR AND MADE 1.910" BROACH RUN TO SN W/ NO PROBLEMS. POOH AND R/D LUBRICATOR. N/D BOPS AND WELL HEAD. N/U NEW 4 1/2" 5K FLANGED WELL HEAD AND LANDED TBG AS FOLLOWS: KB- 12' 204 JTS 2 3/8" 4.70# J-55 8 RD TBG- 6489.40' 2 3/8" SN- 1.20' POP OFF BIT SUB AND CONE BIT- 2' TOTAL LANDED DEPTH= 6504.60' KB (315' ABOVE TOP OF CBIP). N/U TOP FLANGE AND NEW MASTER VALVE. CALLED SUMMIT FOR TORQUE AND TEST. SWI, RDMO, LEFT PLUG IN THE HOLE FOR THE HORIZONTAL FRAC. NOTE THERE WILL BE 19 GOOD JOINTS AND 2 BAD JOINTS FMTD FROM WELL TO PDC INVENTORY.	6/19/2017