

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250  
2. Name of Operator: MULL DRILLING COMPANY INC  
3. Address: 1700 N WATERFRONT PKWY B#1200  
City: WICHITA State: KS Zip: 67206-  
4. Contact Name: Mark Shreve  
Phone: (316) 264-6366  
Fax: (316) 264-6440  
Email: mshreve@mulldrilling.com

5. API Number 05-073-06300-00  
6. County: LINCOLN  
7. Well Name: Meteor Unit  
Well Number: 1  
8. Location: QtrQtr: SENW Section: 16 Township: 12S Range: 52W Meridian: 6  
9. Field Name: METEOR Field Code: 54750

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 06/22/2017 End Date: 06/22/2017 Date of First Production this formation: 01/10/2002  
Perforations Top: 6680 Bottom: 6690 No. Holes: 56 Hole size:   
Provide a brief summary of the formation treatment: Open Hole: ☐

Added Morrow perms at 6680' - 6690'.

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 67 Max pressure during treatment (psi): 550  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): 20 Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): 47 Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6721 Tbg setting date: 06/23/2017 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*\* Reason why green completion not utilized: well did not flow

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa Carter

Title: Production Tech. Date: \_\_\_\_\_ Email: rcarter@mulldrilling.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401380817	WELLBORE DIAGRAM
401380818	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)