

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401253896

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1600 BROADWAY ST STE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: CARI MASCIOLI  
Phone: (970) 284-3244  
Fax:  
Email: CMASCIOLI@URSARESOURCE.COM

5. API Number 05-045-22847-00  
6. County: GARFIELD  
7. Well Name: B&V  
Well Number: 33A-07-07-95  
8. Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/26/2017 End Date: 07/18/2017 Date of First Production this formation: 07/24/2017  
Perforations Top: 3911 Bottom: 6939 No. Holes: 546 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 151,156 bbls 2% KCL slickwater and no proppant. Tri-Frac with B&V 13A-07-07-95 (API #05-045-22718) and B&V 23A-07-07-95 (API #05-045-22710).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 151156

Max pressure during treatment (psi): 8211

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl):

Number of staged intervals: 10

Recycled water used in treatment (bbl): 151156

Flowback volume recovered (bbl): 40480

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/11/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 3436 Bbl H2O: 1234  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3436 Bbl H2O: 1234 GOR: 0  
Test Method: Flowing Casing PSI: 450 Tubing PSI: 1200 Choke Size: 64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1024 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5439 Tbg setting date: 07/24/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE B&V PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

2399' FSL, 2540' FWL, SECTION 7-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI  
Title: REGULATORY TECH Date: \_\_\_\_\_ Email CMASCIOLI@URSARESOURCES.COM  
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### Attachment Check List

Att Doc Num      Name

401380764	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)