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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10330	Contact Name and Telephone Jim Chisholm
Name of Operator: Investment Equipment LLC	No: 405-642-9437
Address: 412 W. Platte Ave	Email: investmentequipment@gmail.com
City: Fort Morgan State: CO Zip: 80701	
API Number: 05-009-06309 OGCC Facility ID Number:	
Well/Facility Name: McKinley SWD	Well/Facility Number: #1-20
Location QtrQtr: SENE Section: 20 Township: 33S Range: 43W Meridian: 6PM	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) WBNS	Perforated Interval: 3051-3078	Open Hole Interval: N/A
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Tubing Casing/Annulus Test

Tubing Size: 2.375	Tubing Depth: 3027	Top Packer Depth: 3027	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 8/16/17	Well Status During Test IJ	Casing Pressure Before Test 10 PSI	Initial Tubing Pressure -11.5" Hg	Final Tubing Pressure -11.5" Hg
Casing Pressure Start Test 850 PSI	Casing Pressure - 5 Min. 850 PSI	Casing Pressure - 10 Min. 850 PSI	Casing Pressure Final Test 850 PSI	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jim Chisholm

Signed: Jim Chisholm Title: Managing Partner

Date: 8-17-17

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 8/17/17

Conditions of Approval, if any:

Form 42 # 401369426
Insp Doc # 679902849