

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 10330
Name of Operator: Investment Equipment LLC
Address: 412 W. Platte Ave
City: Fort Morgan State: CO Zip: 80701
API Number: 05-009-06309 OGCC Facility ID Number:
Well/Facility Name: McKinley SWD Well/Facility Number: #1-20
Location Qtr: SENE Section: 20 Township: 33S Range: 43W Meridian: 6PM

- SHUT-IN PRODUCTION WELL
INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): WBNS
Perforated Interval: 3051-3078
Open Hole Interval: N/A
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 3027
Top Packer Depth: 3027
Multiple Packers? Yes No

Test Data
Test Date: 8/16/17
Well Status During Test: IJ
Casing Pressure Before Test: 10 PSI
Initial Tubing Pressure: -11.5" HG
Final Tubing Pressure: -11.5" HG
Casing Pressure Start Test: 850 PSI
Casing Pressure - 5 Min.: 850 PSI
Casing Pressure - 10 Min.: 850 PSI
Casing Pressure Final Test: 850 PSI
Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jim Chisholm

Signed: [Signature] Title: Managing Partner Date: 8-17-17

OGCC Approval: [Signature] Title: Field Inspector Date: 8/17/17

Conditions of Approval, if any:



Form 42 # 401369426
Insp Doc # 679902849