

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401380055

Date Received:

08/17/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SRC ENERGY INC	Operator No: 10311	Phone Numbers
Address: 1675 BROADWAY SUITE 2600		Phone: (970) 4755242
City: DENVER	State: CO	Zip: 80202
Contact Person: Brad Rogers		Mobile: (303) 2291228
		Email: brogers@srcenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401380055

Initial Report Date: 08/17/2017 Date of Discovery: 08/17/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 1 TWP 6N RNG 59W MERIDIAN 6

Latitude: 40.523419 Longitude: -103.925724

Municipality (if within municipal boundaries): County: MORGAN

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 440990
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Partly Cloudy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A gasket on the fire tube of the heater treater failed resulting in an estimated 10 bbls of oil and 10 bbls of water to be released to surface of well pad. The well was shut in to prevent further release of produced fluids. Clean-up operations included using vacuum truck to suck of free liquids. An estimated volume of 15 bbls was recovered. In addition, impacted soils will be removed from location and disposed of. The heater treater will be removed from service and replaced with a newer separator.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/17/2017	COGCC	Rob Young	303-5231282	Email and Voicemail
8/17/2017	COGCC	Rick Allison	970-4612970	Email
8/17/2017	Morgan County	Pam Cherry	970-5423526	Email
8/17/2017	Land Owner	Gene Wirth	970-7681548	Phone Call

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brad Rogers

Title: Environmental Supervisor Date: 08/17/2017 Email: brogers@srcenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)