

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43845-00
6. County: WELD
7. Well Name: Mickey
Well Number: 12
8. Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2017 End Date: 04/19/2017 Date of First Production this formation: 07/23/2017

Perforations Top: 7384 Bottom: 17295 No. Holes: 2377 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

67 stage plug and perf;
297682 total bbls of fresh water and 15% HCl acid pumped;
26800340 total lbs of 40/70 proppant pumped;

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 297682

Max pressure during treatment (psi): 8996

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 832

Number of staged intervals: 67

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5200

Fresh water used in treatment (bbl): 296850

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 26800340

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/25/2017 Hours: 24 Bbl oil: 411 Mcf Gas: 247 Bbl H2O: 908

Calculated 24 hour rate: Bbl oil: 411 Mcf Gas: 247 Bbl H2O: 908 GOR: 601

Test Method: Measured Casing PSI: 457 Tubing PSI: 902 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1357 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7272 Tbg setting date: 06/27/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 2355 FNL, 2206 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Troy Owens

Title: Completions Engineer

Date: _____

Email : towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)