

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43856-00
6. County: WELD
7. Well Name: Mickey
Well Number: 8
8. Location: QtrQtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2017 End Date: 04/25/2017 Date of First Production this formation: 07/15/2017

Perforations Top: 7406 Bottom: 17338 No. Holes: 2953 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

83 stage plug and perf;
516459 total bbls of fresh water and 15% HCl acid pumped;
33200490 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 516459

Max pressure during treatment (psi): 8745

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 1226

Number of staged intervals: 83

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 21571

Fresh water used in treatment (bbl): 515233

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 33200490

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/16/2017 Hours: 24 Bbl oil: 372 Mcf Gas: 306 Bbl H2O: 2186

Calculated 24 hour rate: Bbl oil: 372 Mcf Gas: 306 Bbl H2O: 2186 GOR: 823

Test Method: Measured Casing PSI: 236 Tubing PSI: 1196 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1357 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7235 Tbg setting date: 07/10/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 1369 FNL, 2210 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Troy Owens

Title: Completions Engineer

Date: _____

Email : towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)